KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33663	API No. 15 - 003-25076-00-00			
Name: King Oil Inc.	Spot Description:			
Address 1: 27224 N. E. Utah Rd.	NW_NENESESec. 14 Twp. 21 S. R. 19 X East West			
Address 2:				
City: Garnett State: Ks. Zip: 66032+	653Feet from X East / West Line of Section			
Contact Person: Ricky L. King	Footages Calculated from Nearest Outside Section Corner:			
Phone: (785) 448-7529	□NE □NW X SE □SW			
CONTRACTOR: License # 33734	County: Anderson			
Name: HAT Drilling LLC	Lease Name: Wismer Well #: K-2			
Wellsite Geologist:N / A	Field Name: Bush City shoestring			
Purchaser: High Sierra	Producing Formation: _squirrel			
Designate Type of Completion:	Elevation: Ground: 1,080 es Kelly Bushing:			
	Total Depth: 852 Plug Back Total Depth: 846			
	Amount of Surface Pipe Set and Cemented at: Feet			
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? Yes X No			
CM (Coel Bed Methane)	If yes, show depth set:Feet			
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: surface			
If Workover/Re-entry: Old Well Info as follows:	feet depth to:8.46 'w/sx cmt.			
Operator:				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth:				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: N/A ppm Fluid volume: N/A bbls			
Conv. to GSW	Dewatering method used: <u>offsite</u>			
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:	Operator Name: King Oil Inc.			
Dual Completion Permit #:	Lease Name: Gadelman License #: 33663			
SWD Permit #:	Quarter 5M Sec. 8 Two 21 S. B. 21 Trans Two			
☐ ENHR Permit #:	County: Anderson Permit #: D = 26.3 In RECEIVED			
	KECEIVED			
Spud Date or Date Reached TD Completion Date or	FEB 2 9 2012			
Recompletion Date Recompletion Date				
Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of this form will be held confidential for a period of 12 months if recompletions.	the Kansas Corporation Commission, 130 S. Market Com 1000 Microphics on version of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Intermediate quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.			
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and the affiant and I hereby certify that all requirements of the statutes.	KCC Office Use ONLY			
lations promulgated to regulate the oil and gas industry have been fully complied	d with Letter of Confidentiality Received			
and the statements herein are complete and correct to the best of my knowledge	ge. Date: Confidential Release Date:			
	Wireline Log Received			
Signature: Clark & This	Geologist Report Received			
Title:	UIC Distribution ALT 1 1 1 1 Approved by: DQ Date: 3712			
	- 0			

		•	Lease N	lame: Wismo	er	_ Well #:K_	-2	
Sec. 14 Twp. 21	s. R. <u>19</u>	X East ☐ Wes						
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	s if gas to surface to	est, along with final	ither shut-in bress	ure reached static	level hydroctatic areas		بحيا بالمساهما	
Drill Stem Tests Taken (Attach Additional St	heets)	. Yes 😧	No	🗴 Log For	mation (Top), Depth ar	d Datum	Sample	
Samples Sent to Geolo	ogical Survey	Yes 🔀	No	Name	ahod low	Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		☐ Yes ☑ N ☑ Yes ☑ N	No No	see acc	e attached log			
List All E. Logs Run:								
Gamma F	Ray / Neut	ron / ccl;	Driller log					
	· · · · · · · · · · · · · · · · · · ·	CA	SING RECORD	New Used	j			
	Size Hole			ace, intermediate, pro				
Purpose of String	Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F		Type of Cement	# Sacks Used	Type and Percent Additives	
surface		7"		20'	Portland	6	:	
production		2-7/8"		846'	0.W.C.	123		
Purpose:	Depth			S / SQUEEZE RECO	ORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	# Sacks U	sed	Type and Po	ercent Additives		
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge ootage of Each Interval	Plugs Set/Type al Perforated	Acid	Fracture, Shot, Cement (Amount and Kind of Mat	Squeeze Record	Depth	
2	780.5' t	o 816'	72 pe	erfs				
							· ·	
	•							
. 41%								
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed Pro	oduction, SWD or EN	IR. Producing		Gas Lift 「	Other (Explain)		•	
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water		is-Oil Ratio	Gravity	
DISPOSITION	OF GAS:							
Vented Sold (If vented, Submit	Used on Lease	Open Hole Other (Specify	(S	Dually Comp.	Commingled Submit ACO-4)	PRODUCTION .	I INTERVAL:	

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

Wismer #K-2 API # 15-003-25076-00-00 SPUD DATE 6-29-11

Footage	Formation	Thickness	Set 20' of 7"
2	Topsoil	2	TD 852
35	lime	33	Ran 846' of 2 7/8
42	shale	7	Mai 040 01 2 7/0
57	sand	15	
75	shale	18	
7 9	sand	4	
96	shale	17	
101	lime	5	
198	shale	97	•
232	lime	34	
293	shale	61	
344	lime	51	
388	shale	44	
404	lime	16	
522	shale	118	
530	lime	8	
602	shale	72	
608	lime	6	
670	shale	62	
676	lime	6	
722	shale	46	
727	lime	5	
745	shale	18	
752	lime	7	
782	shale	30	
816 .	sand	34	
852	shale	36	

RECEIVED
FEB 2 9 2012
KCC WICHITA



TICKET NUMBER	32659
LOCATION OFT	awa. Ks
FOREMAN Jim	Green

PO Box 884, Chai 20-431-9210 or		FIELD Wisne		T & TREA ・人CEMEN	TMENT REF IT	PORT		
DATE	CUSTOMER#	WELL N	AME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
07-01-11	4508	Work	W Ka	7	5E14	21	19	AN
USTOMER	1.1							
MAILING ADDRESS	Dil			-	TRUCK#	DRIVER	TRUCK#	DRIVER
		11.1	1.0		481	5G R4	16	<u> </u>
XITY YELL	24 NE	TATE ZI	P CODE	-	368	DM	77	
Garner	1.	45 6	6032	,	567	GM	10M	
OB TYPE On A	·	OLE SIZE 5	3/211	_ HOLE DEPTI	1832	CASING SIZE & V	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
ASING DEPTH_	Deselor-	RILL PIPE		_TUBING		OAGING GIZE & F	OTHER	
LURRY WEIGHT_		LURRY VOL			sk	CEMENT LEFT in		
ISPLACEMENT_	D	ISPLACEMENT P	SI	MIX PSI		RATE		· · · · · · · · · · · · · · · · · · ·
EMARKS: JAE	10 crew	meering,	Pum	1 ass	BBL WU		andpu	00
- 7		Cement.	from	p 25"	Rubber	plus to t	Hal dep	+4 of
Cujing	fressur	e well	up to	8004		ell helde	Ser fl	eat,
Close V	ake.							
	····				<u> </u>	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
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						···		
•								
ACCOUNT CODE	QUANITY of	UNITS	D	ESCRIPTION o	f SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
5401	D	ne Pi	JMP CHAR	GE				97500
5406	36		ILEAGE					12004
5402	896	8 0	asing	9 fuotas	"			NIC
5407	Min		Ton	Miles	d			33000
55020			JAC	7K				180 8
						•		Drom
	<u> </u>							PECFINED
							F	EB 2 9 2017
	7.0		~ <i>l</i>				KC	Q WICHIT
1108B	62	-	Phen	o seal		· · · · · · · · · · · · · · · · · · ·		75.64
4402	Dne		23"	Rubber	Plug			2809
1/26	_[23	57c C	DWC					12201.70
				1 1				
			WOT	7 242	484			
	 		 					
vin 3737						782	SALES TAX	144.8
<i>(</i> ************************************	1-61	116				i	TOTAL	4090 1
UTHORIZTION	(il)	Ken		TITLE			DATE_	10 10 1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.