

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33663  
Name: King Oil Inc.  
Address 1: 27224 N. E. Utah Rd.  
Address 2: \_\_\_\_\_  
City: Garnett State: Ks. Zip: 66032  
Contact Person: Ricky L. King  
Phone: (785) 448-7529  
CONTRACTOR: License # 33734  
Name: H A T Drilling LLC  
Wellsite Geologist: N/A  
Purchaser: High Sierra  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
6-8-11    6-9-11    6-9-11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 003-25072-00-00  
Spot Description: \_\_\_\_\_  
SE-NW-SWNE Sec. 4 Twp. 21 S. R. 21  East  West  
3,410 Feet from  North /  South Line of Section  
2,176' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: North Unit Well #: KW-1  
Field Name: Bush City shoestring  
Producing Formation: squirrel  
Elevation: Ground: 1004 est Kelly Bushing: \_\_\_\_\_  
Total Depth: 760' Plug Back Total Depth: 754'  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 754' w/ 108 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: N/A ppm Fluid volume: N/A bbls  
Dewatering method used: offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: King Oil Inc.  
Lease Name: Gadelman License #: 33663  
Quarter 5W Sec. 8 Twp. 21 S. R. 21  East  West  
County: Anderson Permit #: D-26310

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ricky L. King  
Title: Pres. Date: 2-28-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 3/7/12

Operator Name: King Oil Inc. Lease Name: North Unit Well #: KW-1  
 Sec. 4 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)  Yes  No

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 see attached log

List All E. Logs Run:

Gamma Ray / Neutron / ccl; Driller log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7"		21'	portland	6	
production		2 7/8"		754'	portland	108	50% flyash

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	726' to 736' 21perfs		

**TUBING RECORD:** Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ <input type="checkbox"/> Commingled (Submit ACO-4)	<b>PRODUCTION INTERVAL:</b> _____
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HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

North Unit #KW-1  
API # 15-003-25072-00-00  
SPUD DATE 6-8-11

Footage	Formation	Thickness	Set 21' of 7'
2	Topsoil	2	TD 760'
9	clay	7	Ran 754' of 2 7/8
14	shale	5	
37	lime	23	
58	shale	21	
63	lime	5	
88	shale	25	
94	lime	6	
116	shale	22	
122	lime	6	
128	shale	6	
168	lime	40	
176	shale	8	
211	lime	35	
389	shale	178	
395	lime	6	
397	shale	2	
400	red bed	3	
403	lime	3	
408	shale	5	
419	lime	11	
454	shale	35	
460	sand	6	
465	shale	5	
478	lime	13	
483	shale	5	
485	lime	2	
491	shale	6	
496	lime	5	
519	shale	23	
537	lime	18	
727	shale	190	
736	sand	9	good odor & good bleed
738	shale	2	
741	sand	3	
742	blk sand	1	
743	coal	1	
760	shale	17	

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 242049

Invoice Date: 06/22/2011 Terms:

Page 1

KING OIL INC.  
RICK KING  
27224 NE UTAH ROAD  
GARNETT KS 66032  
(785) 448-7529

NORTH UNIT KW-1  
32576  
NE 4-21-21 AN  
06/09/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	281.00	.2000	56.20
1124	50/50 POZ CEMENT MIX	108.00	10.4500	1128.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	755.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
558 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	1212.80	Freight:	.00	Tax:	94.59	AR	2912.39
Labor:	.00	Misc:	.00	Total:	2912.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577