

CORRECTION #1

KANSAS CORPORATION COMMISSION 1075581  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 32461Name: Tailwater, Inc.Address 1: 6421 AVONDALE DR STE 212

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73116 + 6428Contact Person: Chris MartinPhone: ( 405 ) 810-0900CONTRACTOR: License # 8509Name: Evans Energy Development, Inc.Wellsite Geologist: n/aPurchaser: Pacer Energy

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

11/15/2011    11/16/2011    12/08/2011

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion DateAPI No. 15 - 15-003-25049-00-00

Spot Description: \_\_\_\_\_

SE NW NE SE Sec. 13 Twp. 20 S. R. 20  East  West2000 Feet from  North /  South Line of Section825 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SWCounty: AndersonLease Name: EAST HASTERT Well #: 22-EIW

Field Name: \_\_\_\_\_

Producing Formation: BartlesvilleElevation: Ground: 1021 Kelly Bushing: 0Total Depth: 862 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 21 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 852feet depth to: 0 w/ 116 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 03/07/2012



1075581

Operator Name: Tailwater, Inc.Lease Name: EAST HASTERTWell #: 22-EIWSec. 13 Twp. 20 S. R. 20  East  WestCounty: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey  Yes  No

 Cores Taken  Yes  No

 Electric Log Run  Yes  No

 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

 Log Formation (Top), Depth and Datum  Sample  

Name	Top	Datum
334	lime	base of the KC
528	lime	oil show
567	sand	green & grey sand, no c
800	broken sand	brown & grey sand, ok t

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	21	Portland	5	
completion	5.6250	2.8750	6.45	852	Portland	116	50/50 POZ

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	801' - 811'	Acid spot: 75 gal 15% HCL acid	
		40 sx sand, 140 bbls H2O	

TUBING RECORD:		Size: <u>2.8750</u>	Set At: <u>852</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12/08/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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### Summary of Changes

Lease Name and Number: EAST HASTERT 22-EIW

API/Permit #: 15-003-25049-00-00

Doc ID: 1075581

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	02/22/2012	03/07/2012
Completion Or Recompletion Date	11/16/2011	12/08/2011
Date of First or Resumed Production or SWD or Enhr Electric Log Run?	No	12/08/2011 Yes
Electric Log Submitted Electronically?		Yes
Elogs_PDF		Gamma Ray/Neutron
Method Of Completion - Perf	No	Yes
Perf_Material_1		Acid spot: 75 gal 15% HCL acid
Perf_Material_2		40 sx sand, 140 bbls H2O
Perf_Record_1		801' - 811'

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_Shots_1		2
Producing Method Pumping	No	Yes
Production - Barrels Oil		10
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 74520	../kcc/detail/operatorE ditDetail.cfm?docID=10 75581
Well Type	EOR	OIL