



KANSAS CORPORATION COMMISSION 1074748  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

OPERATOR: License # 33856  
 Name: White Exploration, Inc.  
 Address 1: 2400 N WOODLAWN STE 115  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67220 + 3966  
 Contact Person: Kenneth S. White  
 Phone: ( 316 ) 682-6300  
 CONTRACTOR: License # 30606  
 Name: Murfin Drilling Co., Inc.  
 Wellsite Geologist: Tom Robinson  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>02/10/2012</u>	<u>02/18/2012</u>	<u>02/18/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-187-21204-00-00

Spot Description: NE SE SW NESESW  
NE SE SW Sec. 28 Twp. 29 S. R. 41  East  West  
990 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Stanton  
 Lease Name: Black Stone 'D' Well #: 5  
 Field Name: \_\_\_\_\_  
 Producing Formation: N/A  
 Elevation: Ground: 3403 Kelly Bushing: 3414  
 Total Depth: 5485 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 1636 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 300 ppm Fluid volume: 1500 bbls  
 Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:  
 Operator Name: Hayden Operating  
 Lease Name: Mitchell B-3 License #: 33562  
 Quarter SE Sec. 18 Twp. 30 S. R. 33  East  West  
 County: Haskell Permit #: D30046

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 03/07/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 03/07/2012