TO:

STATE CORPORATION COMMISSIO **CONSERVATION DIVISION - PLUGGIN** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 6720** 

Operator License No.: 30345

Address: 1331 XYLAN RD

Op Name: PIQUA PETRO, INC.

**PIQUA, KS 66761** 

API Well Number: 15-207-19296-00-00

Spot: W2W2SWNE

Sec/Twnshp/Rge: 16-24S-16E

3300 feet from S Section Line,

2500 feet from E Section Line

Lease Name: WINGRAVE

Well #: 15

**County: WOODSON** 

Total Vertical Depth: 1047 feet

Depth (ft) Pulled (ft) Comment String Size SURF 7 20 100 SX PROD 2 1037 100 SX

Well Type: OIL

**UIC Docket No:** 

**Date/Time to Plug:** 10/13/2011 12:00 AM

Plug Co. License No.: 5491

Plug Co. Name: W & W PRODUCTION COMPANY, GENERAL PARTNERSHIP

Proposal Revd. from: GREG LAIR

Company:

Phone: (620) 433-0099

Plugging Method:

Proposed Run 1 inch down back side cement to surface repeat on inside. As for cement no cement record could be located, only item on cement mentioned states "ran 2" pipe cemented 200 ft"

Plugging Proposal Received By:

WitnessType: NONE

Date/Time Plugging Completed 10/14/2011 8:00 AM

KCC Agent: RYAN DULING

**Actual Plugging Report:** 

Perfs:

2" casing is parted at 800'. Tried to run 2 3/8" casing with swedge with no luck. Ran 1" pipe down to 675'. Washed 1" pipe down to 830'. Pumped 18 sacks of cement through the 1" pipe at 830'. Pulled 1" pipe up to 775'. Pumped 96 sacks of cement through the 1" pipe at 775'. Pulled another 100' of 1" pipe out to 675'. Pumped and circulated cement through the 1" pipe at 675' to surface. Pulled the rest of the 1" pipe out of the hole. Topped well off with cement. A total of 140 sacks of cement was reported used to plug this well.

RECEIVED

FEB 1 6 2012

RMD

KCC Chanute Dist. #3

RECEIVED

Remarks:

Plugged through: TBG

KCC WICHITA

District: 03

Signed

(TECHNICIAN)

V 2/28/12

Form CP-2/3