

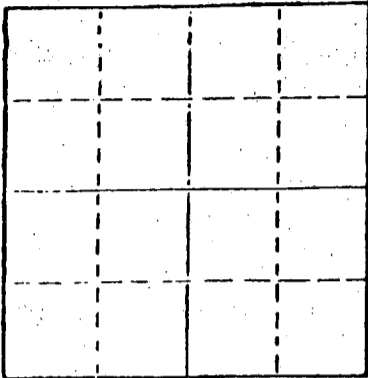
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Saline County. Sec. 3 Twp. 16 Rge. 3W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

C of SE NW
Lease Owner Sterling Drilling Co.
Lease Name ~~Benson~~ #2 Benson Well No. _____
Office Address Box 129, Sterling, Kansas 67579
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/7/81 _____ 19____
Plugging completed 1/12/81 _____ 19____
Reason for abandonment of well or producing formation _____
Depleted
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes _____

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3338'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	325	None
				4-1/2"	3349	2657'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand to 3250 and set 4 sacks cement. Made shots at 2778 and 2680. Laid down total of 83 joints. Plugged well with 85 sacks 50/50 pos 4% gel, 3 sacks hulls and 20 sacks gel. Plugging complete.

(If additional description is necessary, use BACK of this sheet)

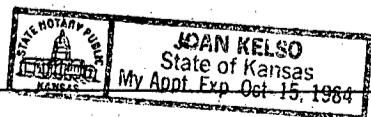
Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of January, 1981

My commission expires



Joan Kelso Notary Public.

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STATE CORPORATION COMMISSION

JAN 16 1981

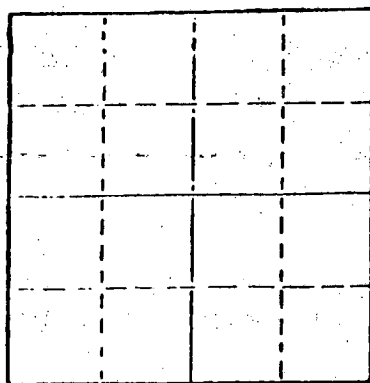
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

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State Corporation Comm.
245 North Water
Wichita, KS 67202

Saline County. Sec. 3 Twp. 16 Rge. 3W E/W
Location as "NE/CNW SW 1/4" or footage from lines _____
_____ C of SE NW
Lease Owner Sterling Drilling Co.
Lease Name ~~Bingston #2~~ Bengtson #2 Well No. _____
Office Address Box 129, Sterling, Kansas 67579
Character of Well (Completed as Oil, Gas or Dry Hole) _____



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Section Plat

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(If additional description is necessary, use BACK of this sheet)


Name of Plugging Contractor KELSO CASING PULLING CONSERVATION DIVISION
CHASE, KANSAS Wichita, Kansas

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)

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My commission expires _____


Joan Kelso
Notary Public.

15-169-00558-00-00

GROUP EXPLORATION COMPANY
Sterling, Kansas

WELL LOG - - - - - Bengtson #2
Located: C SE NW of Section 3-16S-3W, Saline County, Kansas

OWNER: Sterling Drilling Company, et al
ROTARY DRILLING CONTRACTOR: Group Exploration Company

COMMENCED: 7-10-62
COMPLETED: 7-18-62

ROTARY TOTAL DEPTH: 3350'

LOG

0 - 40	Clay	
40 - 540	Shale & Lime	
540 - 915	Lime	
915 - 1170	Shale & Shells	
1170 - 1720	Lime & Shale	
1720 - 2050	Lime	
2050 - 2200	Shale & Lime	
2200 - 2654	Lime	
2654 - 2795	Shale	
2795 - 2865	Mississippi	
2865 - 2965	Lime & Mississippi	
2965 - 3014	Mississippi	
3014 - 3070	Lime	
3070 - 3185	Shale	
3185 - 3260	Lime	
3260 - 3344	Lime & Dolomite	
3344 - 3350	Lime	T.D.

CASING RECORD

Set 8 5/8" Surface Casing @ 325'
with 250 sacks 50-50 Pozmix with
HA-5.

Ran 4 1/2" casing @ 3349' with 100
sacks regular cement.

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OCT 23 1960
CONSERVATION DIVISION
Wichita, Kansas