ve All Information Completely ske Required Affidavit ill or Deliver Report to:	WELL PLUGGING RECORD						
Conservation Division State Corporation Commission %12 No. Market	· La	ine	Caranta	. 5 19	16	27	
Wichita, Kansas 67202		751111/C111/7	County	v. sec. c s	W SE Rge.	(E)(W	
NORTH	Lane County. Sec. 19 Twp 16 Rge. 27 (E) (W) Location as "NE/CNWKSWK" or footage from lines Lease Owner William F. Roland Estate						
	Lease Name Gates #1 Wel					Well No.	
	Office Address	Office Address Medicine Lodge, Kansas Character of Well (completed as Oil, Gas or Dry Hole)					
		Date well completed					
1 1	Application for plu						
	Application for plu						
i li l	Plugging commend	= 3/2	0/70			19	
1 1	Plugging complete	d = 3/2	3/70			19	
	Reason for abando	nment of wel	l or producing	formation	depleted.		
	If a producing we	Il is abandon	ed data of lac	et production			
			•	-		ore plugging was con	
Locate well correctly on above	menced?				-	ore plugging was con	
Section Plat ame of Conservation Agent who supervi					***************************************		
						96.4	
_	-	th to top	Bottom		Total Depth of	Well #55 Fe	
oducing formation oow depth and thickness of all water, of OIL, GAS OR WATER RECORDS	-	th to top	Bottom			Well 4656 CASING RECORD	
OIL, GAS OR WATER RECORDS	-	FROM	Bottom	SIŻE	PUT IN	4656	
ow depth and thickness of all water, of OIL, CAS OR WATER RECORDS	l and gas formations.		i i	size 8–5/8	PUT IN 271	4656 CASING RECORD PULLED DUT none	
OIL, CAS OR WATER RECORDS	l and gas formations.		i i	SIŻE	PUT IN	4656 CASING RECORD PULLED DUT	
OIL, CAS OR WATER RECORDS	l and gas formations.		i i	size 8–5/8	PUT IN 271	4656 CASING RECORD PULLED DUT none	
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OIL, CAS OR WATER RECORDS	l and gas formations.		i i	size 8–5/8	PUT IN 271	4656 CASING RECORD PULLED DUT NONe	
OIL, GAS OR WATER RECORDS FORMATION Marmaton Describe in detail the manner in wintroducing it into the hole. If cemen	CONTENT	FROM	ng where the	size 8–5/8 4½	PUT IN 271 4350*	4656 CASING RECORD PULLED DUT none 6551	
OIL, GAS OR WATER RECORDS FORMATION Marmaton Describe in detail the manner in w	CONTENT	FROM	ng where the	size 8–5/8 4½	PUT IN 271 4350*	4656 CASING RECORD PULLED DUT none 6551	
Describe in detail the manner in wintroducing it into the hole. If cemen feet for each plug set.	CONTENT content hich the well was plug to or other plugs were	FROM gged, indicati used, state th	ng where the	size 8-5/8 4½ mud fluid was g	PUT IN 271 4350 *	4656 CASING RECORD PULLED DUT none 6551	
OIL, CAS OR WATER RECORDS FORMATION Marmaton Describe in detail the manner in w introducing it into the hole. If cemen feet for each plug set. Checked hole	and gas formations. CONTENT hich the well was plug at or other plugs were	gged, indicati used, state th	ng where the e character of	size $8-5/8$ $4\frac{1}{2}$ mud fluid was present and depterments.	PUT IN 271 4350 *	4656 CASING RECORD PULLED DUT none 6551	
Describe in detail the manner in wintroducing it into the hole. If cemen feet for each plug set. Checked hole 3 sacks of c	hich the well was plug tor other plugs were ement. Shot I	gged, indicati used, state the	ng where the se character of and ran 6981, 150	size 8-5/8 4½ mud fluid was resame and dept same and and 21, 1308	PUT IN 271 4350 * placed and the meth placed, from dumped 1210 *	4656 CASING RECORD PULLED DUT none 6551 ethod or methods use feet	
Describe in detail the manner in we introducing it into the hole. Checked hole 3 sacks of c 8701, 6591,	hich the well was plug tor other plugs were ement. Shot I pulled 21 joir	gged, indicati used, state the to 4100° pipe at 1	and ran 6981, 150 collar w	size 8-5/8 4½ mud fluid was resame and dept same and and 121, 13081	PUT IN 271 4350 * placed and the meth placed, from dumped 1210 * and head c	4656 CASING RECORD PULLED DUT none 6551 method or methods use feet	
Describe in detail the manner in w introducing it into the hole. If cemen feet for each plug set. Checked hole 3 sacks of c 870', 659', Allied pumpe	hich the well was plug tor other plugs were ement. Shot I	gged, indicati used, state the to 4100° oipe at 1 uts. Had	and ran 698, 150 collar wocks mud,	mud fluid was resame and depters and and the same and same and series are same	put IN 271 4350 placed and the meth placed, from dumped 1210 and head coment, 1	4656 CASING RECORD PULLED DUT none 655! method or methods use feet	
Describe in detail the manner in wintroducing it into the hole. If cemen feet for each plug set. Checked hole 3 sacks of c 870', 659', Allied pumpe	hich the well was plug tor other plugs were pushed plug ement. Shot r pulled 21 joir d 2 sacks hull	gged, indicati used, state the to 4100° oipe at 1 uts. Had	and ran 698, 150 collar wocks mud,	mud fluid was resame and depters and and the same and same and series are same	put IN 271 4350 placed and the meth placed, from dumped 1210 and head coment, 1	4656 CASING RECORD PULLED DUT none 655! method or methods use feet	

STATE CORPORATION COMMISSION APR3 1970 CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary, use BACK of this sheet)
KNIGHT CASING PULLING CO., INC. KNIGHT CASING CHASE, KANSAS Name of Plugging Contractor Address.

KANSAS ., COUNTY OF __RICE STATE OF KANSAS COUNTY OF RICE SS.

NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described sworn on both, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the field and that the same are true and correct. So help me God.

(Signature)

CHASE, KANSAS

(Address)

ONLY

ONLY

Notary Public. well, being first

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

15-101-19001-00-

16

Company. G-R-O

Farm. Yates Gates No. 1 C SW SE

Lane County Total Depth. 46561 KANSAS 4-13-63 Comp. inot or Treated. Contractor. Hellar Drilling Company ssued. 1-25-64

CASING:

Conglomerate St. Louis Sperg

8 5/8" 271' cem w/225 sx.

Elevation. 2736! KB

34 BOPD, TR. WTR.

$4\frac{1}{2}$ " 4350' cem w/100 sx.		Production.
Fi	gures Incloate Bottom of Fo	
surface sand & shale	271	
shale & sand	1 590	
Blaine Anhydrite	1599	
shale-lime-shells	1923	
shale-redbed	2161	
Cimerron-Anhydrite	2199	
redbed-shale & salt section	2570	
shale	2740	
Ft. Riley	3060	.Sz. ^
lime & shale	3799	ATECAEO
lime, chalk & shale	3857	POPE
lime-shale	4005	CONSERVATION OF KANSAS
Lansing-Kansas City-Chert	4050	WASKED O WE
lime	4084	Wind To 19>
lime (chalky)	4153	Mila ON DI
Lansing-Kansas City	4225	Cansolvis
lime	4267	Wichita Kansas
Lansing-Kansas City	4305	00 - 09 - 19
Lansing-Kansas City-Marmaton	•	'7
lime	4406	
Marmaton Section	4471	والأراز الماء سيجح العياني يعادران
lime-shale Ft. Scott	4533	
lime-shale	4535	
Cherokee	4593	
Cherokee-Mississippi	4635	
Mississippi	4656 RTD	
Total Depth		
TOPS: LOG		
Stn. Corral	2160	
Base Stn. Corral	2195	
Howard	3668	•
Topeka	3717	·
Heebner	3959	
Toronto	3979	
Lansing	3998	
Base Kansas City	4318	
Marmaton	4342	
Pawnee	4454	•
Ft. Scott	4506	
Cherokee Lime	-4532	
	and the same of th	

4578