

15 101-20363-00-00

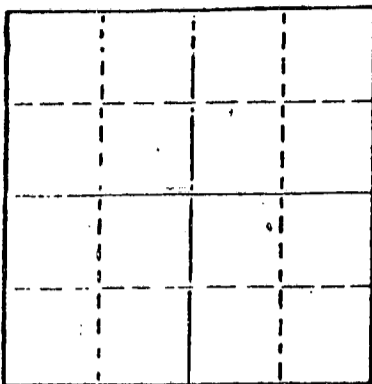
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Lane \_\_\_\_\_ County. Sec. 16 Twp. 16S Rge. 27W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
C E/2 SE SW

Lease Owner Abercrombie Drilling, Inc.  
Lease Name Hall "B" Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry Hole



Locate well correctly on above  
Section Plot

Date Well completed Dec. 24 19 78  
Application for plugging filed (verbally) Dec. 24 19 78  
Application for plugging approved (verbally) Dec. 24 19 78  
Plugging commenced Dec. 24 19 78  
Plugging completed Dec. 24 19 78

Reason for abandonment of well or producing formation \_\_\_\_\_  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production \_\_\_\_\_  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4525'  
Show depth and thickness of all water, oil and gas formations.

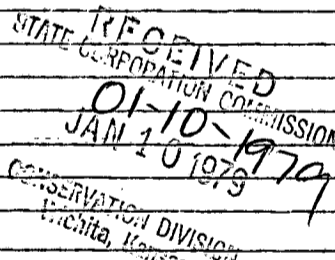
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

T.D. 4525'  
Set 1st plug at 900' with 70 sacks  
2nd plug at 215' with 20 sacks  
3rd plug at 40' with 10 sacks  
rathole with 2 sacks  
Cemented with 50/50 posmix, 6% gel.  
Plug was down at 6:45 a.m., 12-24-78.  
State Plugger - Leo Massey



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.



(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of January, 1979

Sherrie L. Brooks  
Sherrie L. Brooks Notary Public.

My commission expires 8-21-82

DEC 14 1978

IMPORTANT  
Kans. Geol. Survey request  
samples on this well.

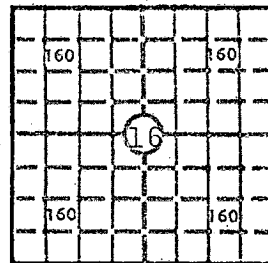
KANSAS DRILLERS LOG

S. 16 T. 16 R. 27 <sup>K</sup> W

Loc. C E2 SE SW

County Lane

640 Acres  
N



Elev.: Gr. 2615'

DF 2618' KB 2620'

API No. 15 — 101 — 20,363 — 00-00  
County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

Well No. #1 Lease Name Hall "B"

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc Geologist Greg Cheney

Spud Date December 15, 1978 Total Depth 4525' P.B.T.D.

Date Completed December 24, 1978 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"		217.28	common	75	3% Ca.Cl. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 10 1979  
01-10-19 79  
CONSERVATION DIVISION  
Topeka, Kansas

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Dry Hole

Operator

Abercrombie Drilling, Inc.

Well No.

1

Lease Name

Hall "B"

S 16 T 16 R 27 W E

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand and shale	0	225	SAMPLE TOPS:	
Sand and shale	225	2037		
Anhydrite	2037	2080	Anhydrite	2041' (+ 579)
Sand and shale	2080	2160	B/Anhydrite	2073' (+ 547)
Shale and lime	2160	3320	Topeka	3619' (- 999)
Lime and shale	3320	3978	Heebner	3862' (-1242)
Shale and lime	3978	4053	Toronto	3883' (-1263)
Lime and shale	4053	4210	Lansing	3904' (-1284)
Lime	4210	4296	Ft. Scott	4405' (-1785)
Lime	4296	4525	Cherokee	4429' (-1809)
Rotary Total Depth		4525		
			ELECTRIC LOG TOPS:	
DST #1 (4179-4210') 15", 45", 60" 45". Rec. 1500' gip, 210' wc gsy oil, 55% oil 45% wtr., 90' gsy ocw, 25% oil, 75% wtr., 739' wtr. IFP 112-183, IBHP 1212, FFP 255-479, FBHP 1161			Anhydrite	2042' (+ 578)
			B/Anhydrite	2079' (+ 541)
			Heebner	3868' (-1248)
			Toronto	3890' (-1270)
			Lansing	3908' (-1288)
			St. Shale	4152' (-1532)
			B/KC	4214' (-1594)
			Marmaton	4236' (-1616)
			Ft. Scott	4410' (-1790)
			Cher. Shale	4435' (-1815)
			Miss.	4518' (-1898)
			L.T.D.	4524'
			D.T.D.	4525'
DST #2 (4281-4304') 15", 45", 60" 45" Rec. 60' hoc wtr, 35% oil, 180' soc wtr. 2% oil, 1837' wtr with scum oil, 120' gip. IFP 357-489, IBHP 1192, FFP 571-918, FBHP 1121				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack L. Partridge*  
Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

Jan 8, 1979

Date