

LEASE NAME Evel

WELL NUMBER 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

3630 Ft. from S Section Line

990 Ft. from E Section Line

LEASE OPERATOR The Dane G. Hansen Trust

SEC. 11 TWP. 16 RGE. 27 (X) or (W)

ADDRESS P. O. Box 187, Logan, Kansas 67646

COUNTY Lane

PHONE#(913) 689-4816 OPERATORS LICENSE NO. 5285

Date Well Completed 4/1/76

Character of Well Oil

Plugging Commenced 10:15 A.M. 1/22/92

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 1:30 P.M. 1/22/92

The plugging proposal was approved on January 22, 1992 (date)

by Dan Goodrow (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? Yes

Producing Formation Mississippian Depth to Top 4476 Bottom 4490 T.D. 4490

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	310'	None
				4 1/2"	4480'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Mixed 300# hulls down 4 1/2" casing, then 200# hulls in with 100 sx cement and displaced and shot at 1300', then mixed 125 sx cement and shut in at 300# on 4 1/2" casing, mixed 125 sx cement down backside, max press 500# and shut in.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co., Inc. License No. \_\_\_\_\_

Address P. O. Box 31, Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: The Dane G. Hansen Trust

STATE OF KANSAS COUNTY OF PHILLIPS, ss.

Harold D. Parsons (Employee of Operator) of XXXXXXXXXX

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Harold D. Parsons

Harold D. Parsons

(Address) P. O. Box 187, Logan, Kansas 67646

SUBSCRIBED AND SWORN TO before me this 29 day of January, 19 92

Betty Jane Bittel Notary Public

My Commission Expires: July 17, 1992



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 30 1992  
01-30-1992  
CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89

**WELL PLUGGING APPLICATION FORM**  
(File One Copy)

API NUMBER \_\_\_\_\_ (of this well).  
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR \_\_\_\_\_ OPERATOR'S LICENSE NO. \_\_\_\_\_

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

LEASE (FARM) \_\_\_\_\_ WELL NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_ COUNTY \_\_\_\_\_

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ (E) or (W) TOTAL DEPTH \_\_\_\_\_ PLUG BACK TD \_\_\_\_\_

**Check One:**

OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PERFORATED AT \_\_\_\_\_

CONDITION OF WELL: GOOD \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING \_\_\_\_\_

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? \_\_\_\_\_  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

\_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

ADDRESS \_\_\_\_\_

PLUGGING CONTRACTOR \_\_\_\_\_ LICENSE NO. \_\_\_\_\_

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED:

\_\_\_\_\_  
(Operator or Agent)  
BETTY LANE ELLIS  
STATE OF KANSAS  
MAY 19 1989

DATE:

**KANSAS DRILLERS LOG**

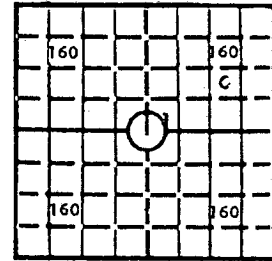
API No. 15 — 101 — 20,174-00-00  
 County Number

S. 11 T. 16 R. 27 <sup>X</sup>/<sub>W</sub>

Loc. NW SE NE

County LANE

640 Acres  
N



Locate well correctly

Elev.: Gr. 2599

DF 2601 KB 2604

Operator  
DANE G HANSEN TRUST

Address  
P O BOX 187, LOGAN, KS 67646

Well No. 1 Lease Name EVEL

Footage Location  
825 feet from (N)  $\frac{1}{8}$  line 495 feet from (E)  $\frac{1}{8}$  line

Principal Contractor C-G DRILLING CO Geologist JERRY JESPERSEN

Spud Date 3/23/76 Total Depth 4490' P.B.T.D.

Date Completed 4/1/76 Oil Purchaser Koch Oil

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	310.34'	COMMON	150	2% Gel 3% CC
PRODUCTION		4 1/2"	9 1/2#	4480'	50-50 POZ	175	10% SALT SAT

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				NONE	

**TUBING RECORD**

Size	Setting depth	Packer set at
2"	4485	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. XFW35	
1000 gal. SXW35	

T. D. RECEIVED  
STATE CORPORATION COMMISSION  
T. D.

DEC 06 1991

**INITIAL PRODUCTION**

Date of first production 6/14/76 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS  
 Oil 50 bbls. Gas XX MCF Water 15 bbls. Gas-oil ratio XX CFPB

Disposition of gas (vented, used on lease or sold) vented Producing interval (s) Open Hole

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
DANE G HANSEN TRUST

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
OIL

Well No. 1 Lease Name EVEL

S 11 T 16 R 27 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	1380	Anhydrite	2018
			Heebner	3840
SHALE	1380	1580	Toronto	3860
			Lansing	3877
SAND	1580	1795	Stark Shale	4122
			Base/KC	4184
RED BED & SHALE	1795	2017	Marmaton	4198
			Pawnee	4319
ANHYDRITE	2018	2270	Fort Scott	4372
			Cherokee	4398
SHALE & SHELLS	2270	2460	B/Penn Cong	4441
			Mississippi	4476
SHALE & LIME	2460	2625	RTD	4490
SHALE & SHELLS	2625	2640		
LIME & SHALE	2640	3795		
LIME & RTD	3795	4490		
DST #1: 4104-4146 OP 30 SI 30 OP 60 SI 30 REC 60' GAS CUT & SLIGHTLY OIL CUT MUD, 120' GAS CUT & OIL CUT MUD, 180' VERY HEAVY OIL & GAS CUT MUD, 1BHP 1283#, FBHP 1283#, IFP 61#, FFP 182#.				
DST #2: 4441-4490' OP 30 SI 30 OP 30 SI 30. REC 150' OIL & GAS CUT MUD, 120' HEAVY OIL & GAS CUT MUD, 240' VERY HEAVY OIL & GAS CUT MUD, 60' MUDDY OIL. 1BHP 1096#, FBHP 1074#, IFP 113#, FFP 317#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Phyllis Buchanan</i>
	Phyllis Buchanan <small>Signature</small> Office Manager
	<small>Title</small>
	4/12/76
	<small>Date</small>