

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011

Name: Viking Resources, Inc.

Address: 105 S. Broadway, Ste 1040

City/State/Zip: Wichita, KS 67202-4224

Purchaser: NCRA

Operator Contact Person: Shawn Devlin

Phone: (316) 262-2502

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. _____

Plug Back PBDT _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7/14/94 Spud Date 7/24/94 Date reached TD 8/5/94 Completion Date

API No. 15- 101-21,678 -00 ORIGINAL

County Lane

CW/2 SW SW Sec 8 Twp 16 Rge 27 XW

660' Feet from /N (circle one) Line of Section

4970' Feet from /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW or NE (circle one)

Lease Name J.R. Ewing Well # 4

Field Name Unnamed

Producing Formation LKC

Elevation: Ground 2608 KB 2613

Total Depth 4500 PBDT 4500

Amount of Surface Pipe Set and Cemented at 206.85 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2067 Feet

If Alternate II completion, cement circulated from 2067

feet depth to Surface w/ 353 sx cmt

Drilling Fluid Management Plan ALT 2 JFH 8-18-95
(Data must be collected from the Reserve Pit)

Chloride Content 12000 ppm Fluid volume 800 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

RECEIVED

KANSAS CORPORATION COMMISSION

Operator Name _____

RELEASED

Lease Name _____ License No. 006

Quarter Sec. _____ Twp _____ Rng. _____

FROM CONFIDENTIAL

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

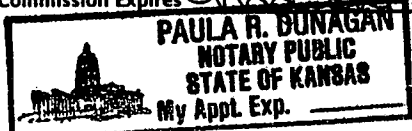
Title Vice President Date 11/11/94

Subscribed and sworn to before me this 11th day of NOVEMBER

19 94

Notary Public [Signature]

Date Commission Expires 11/11/1997



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Viking Resources, Inc.

Lease Name J.R. Ewing Well # 4

Sec 8 Twp 16 Rge 27
 East
 West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2040	573
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3834	-1221
List All E. Logs Run: Gamma Neutron Dual Compensated Porosity Dual Induction		Lansing	3872	-1259
		Stark	4118	-1505
		Marmaton	4202	-1589
		Ft Scott	4468	-1755
		Miss	4460	-1847

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	206.85	60/40 Poz	175	2% gel, 3% cc
Production	7-7/8	4-1/2	11#	4340.75	ASC	200	5# Calseal/sack 3/4% CFR2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	4130-34		500 gal 15% MCA	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>4170</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj <u>8/9/94</u>		Producing Method			
Estimated Production Oil Per 24 Hours <u>40</u>		Bbls	Gas <u>0</u> Mcf	Water <u>0</u> Bbls	Gas-Oil Ratio
					Gravity <u>39</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>LKC</u>

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
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Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ CONSERVATION DIVISION

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. NOV 14 1994

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7/14/94 7/24/94 8/5/94
Spud Date Date reached TD Completion Date

API NO. 15- 101-21,678

County Lane

C/W/2 SW SW _____ Sec 8 Twp 16 Rge 27 XW

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Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

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Signature Shawn P. Devlin

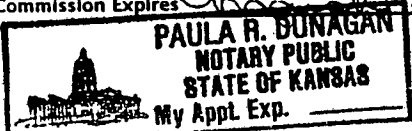
Title Vice President Date 11/11/94

Subscribed and sworn to before me this 11th day of NOVEMBER

1994

Notary Public Paula R. Dunagan

Date Commission Expires August 2, 1997



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

DRILL STEM TEST RESULTS J.R. Ewing #4 C W/2 SW SW Sec 8 T 16 R 27 W, Lane County, Kansas

DST #1 Interval 4028-4050
Times 30-45-45-60
IFP 55-133 FFP 166-266 ISIP 533 FSIP 533
Recovery: 1st open BOB in 13 min, 2nd open BOB in 17 min
Recovery: Rec 252' GIP, 90' CGO(15%G, 85%O)
Recovery: 30' GOCWM(77%O, 20%W, 2%G, 1%O), 460' Water

ORIGINAL

API#15-101-21678

DST #2 Interval 4050-4110
Times 30-45-45-60
IFP 33-44 FFP 44-55 ISIP 1120 FSIP 1097
Recovery: 1st open weak blow to surf in 30 min, 2nd open weak blow to surf in 35 min
Recovery: Rec 32' GIP, 96' SOCWM (10% W, 90%M)

CONFIDENTIAL

DST #3 Interval 4110-4140
Times 30-45-45-60
IFP 56-156 FFP 179-280 ISIP 962 FSIP 850
Recovery: 1st open good BOB in 2 min, 2nd open good BOB in 8 min
Recovery: Rec 2355' GIP, 558' CGO (40%G, 60%O)
Recovery: 155' GOCM (10%G, 25%O, 65%M), 62' GOCWM (25%G, 10%O, 10%W, 55%M)

DST #4 Interval 4210-4290
Times 30-45-45-60
IFP 55-266 FFP 300-433 ISIP 1020 FSIP 941
Recovery: 1st open good BOB in 7 min, 2nd open good BOB in 13 min
Recovery: Rec 310' WM (95%W, 5%M), 558' Water

DST #5 Interval 4360-4400
Times 30-45-45-60
IFP 22-33 FFP 44-56 ISIP 100 FSIP 89
Recovery: Weak blow to surf in 30 min, 2nd open weak surf to 3" in 45 min
Recovery: Rec 90' GIP
Recovery: 30' GOM (5%G, 10%O, 85%M)

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NOV 14 1994

CONSERVATION DIVISION
WICHITA, KS

KCC OIL/GAS REGULATORY OFFICE

DATE: 8/2/94

ORIGINAL

[X] New Situation
[] Response to Request
[] Follow-Up

CONFIDENTIAL

LOCATION W/2 SW SW, SEC 8, T 16 S, R 27W

OPERATOR: Viking Resources Inc.

LICENSE #: 5011

ADDRESS: 105 S. Broadway, Ste. 1040

LEASE/WELL NUMBER: J.R. Ewing #4

ADDRESS: Wichita, KS 67202

COUNTY: Lane

PHONE #: 316-262-2502

API#15-101-21,678

LEASE INSPECTION: COMPLAINT: FIELD REPORT: S

REASON FOR INVESTIGATION: The well's Alternate II cementing was being completed.

PROBLEM: The Alternate II cementing had not been completed.

PERSONS CONTACTED: Terry Richardson with Viking

FINDINGS: The port collar at 2060' was opened and 350 sx of lite cement were pumped. The job circulated good throughout and 8 barrels of cement were circulated to the pit. This job was completed at 4:30 p.m. on 8/2/94. The job was not witnessed because the district office was notified at 4 p.m. on 8/2/94. This job information was given over the phone by Terry Richardson.

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AUG 08 1994

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PHOTOS TAKEN:

ACTION/RECOMMENDATIONS: The Alternate II cementing is complete.

CONSERVATION DIVISION
WICHITA, KS

BY Richard Lacey

8/2/94

ORIGINAL

...il, KS
...at Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6193

Home Office P. O. Box 31

Russell, Kansas 67665

1194	Sec. 8	Twp. 16S	Range 27W	Called Out 2 P.M.	On Location 4 P.M.	Job Start 6 P.M.	Finish 6:30
R. Ewing		Well No. 4	Location Pendergast 2 1/2 N W into		County Linn	State KS	

Contractor Abercrombie 8	Owner Same
Type Job Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4"	T.D. 211
Csg. 8 5/8" 20'	Depth 206
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 12.4661
Perf.	

Charge To Viking Exploration Inc.
Street 105 S. Broadway #1040
City Wichita State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Anthony Mart
CEMENT

Amount Ordered 175 60/40 20/60 30/CC

Consisting of
Common 105
Poz. Mix 70
Gel. 3
Chloride 5
Quickset

Handling 175
Mileage 39

Reference:		
39	Pump Charge	430.00
	Mileage	87.75
	8 5/8" TWP	42.00
	Total	559.75

Floating Equipment
Tot
D.

EQUIPMENT

No.	Cementor	Gary
Pumptrk 224	Helper	Mike
No.	Cementor	
Pumptrk	Helper	
	Driver	B.II.
Bulktrk 116		
Bulktrk	Driver	

DEPTH of Job		
Reference:		
39	Pump Charge	430.00
	Mileage	87.75
	8 5/8" TWP	42.00
	Total	559.75

Remarks: **Mix pump cement. Days ply, displac w/H²O. Cement circulated.**

*Thank you
Don L. Howe*

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KANSAS CORPORATION COMMISSION

NOV 14 1994

CONSERVATION DIVISION
WICHITA, KS

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

ORIGINAL

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6777

Home Office P. O. Box 31

Russell, Kansas 67665

New

7-22-94

7-23-94

7-23-94

Date	7-22-94	Sec	8	Twp	16	Range	27	Called Out	10 ⁰⁰ AM	On Location	2 ³⁰ AM	Job Start	6 ⁰⁰ AM	Finish	8 ⁰⁰ AM
Lease	J. R. Enslin	Well No.	4	Location	Pendennis E 2 1/2 N 4 S			County	Lawrence	State	KS				

Contractor	Abercrombie R.T.P. R's	
Type Job	A Long String Pipe Job	
Hole Size	1 3/8	I.D. 4500 ft
Csg. ^{14"} Milose	4 1/2	Depth 4340 ft
Tbg. Size		Depth
Drill Pipe		Depth
Tool	Port Collar	Depth 2062 ft
Cement Left in Csg.	20.25 ft	Shoe Joint 20.25 ft
Press Max.	1200*	Minimum 600*
Meas Line	4320 ft	Displace 69.9 bbl
Perf.		

Owner	SAME
To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Viking Resources Inc.
Street	105 S. Broadway Suite
City	Wichita
State	Ko 67202 1040
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Anthony Mart
	CEMENT 1 truck
Amount Ordered	200 ASC 5 th Gal seal per sack
Consisting of	241% CFR-2 500 gal ASF

EQUIPMENT

Pumptrk	No.	Cementor	Mike
	120	Helper	Purns
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	No.	Driver	Rick
	101	Driver	

Common	200
Poz. Mix	
Gel.	
Chloride	CFR-2
Quickset	Kol Se
ASF	50
Handling	200
Mileage	

DEPTH of Job	4340 ft	
Reference:		
39	Pump Truck Charge	1038.00
1	Milose Charge	87.75
	4 1/2 Rubber Plug	33.00
	Total	1158.75

Remarks: Pump Ball on triplex shoe 800' down
Circulate for 1 hr
Mix cement + displace it down
Flact did hold

Floating Equipment	
1 - 4 1/2" Trip	
1 - 4 1/2" Ins	
1 - 4 1/2" Por	
8 - 1/2" Turb	
1 - 1/2" Bas	

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NOV 14 1994
CONSERVATION DIVISION
WICHITA, KS

RELEASED
JAN 11 1996
FROM CONFIDENTIAL

Allied Cementing Co Inc Mike Munsel

7, Russell, KS
861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

ORIGINAL
Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.
Home Office P. O. Box 31
Russell, Kansas 67665

7317

CONFIDENTIAL

Case	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-29-94	8	16	27		2:00 Pm	4:30 Pm	7:30 Pm
Well No.	Location		County	State			
EWING	Pendens 23N-34W		Lane	Kan			

Contractor	Paul's Well Service
Type Job	Part Collar
Hole Size	T.D.
Csg.	5 1/2
Tbg. Size	2 1/2
Drill Pipe	Depth
Tool	Part Collar
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace

Perf. Plug 2 4000'

EQUIPMENT		
No.	Cementer	Ualt
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 291	Driver	

DEPTH of Job	
Reference:	
Pumptruck	5.25 ⁰⁰
295 per mile	90 ⁰⁰
Sub Total	
Tax	
Total	615 ⁰⁰

Remarks: Circ Oil out of casing, tested Plug 2 1500 psi, spotted 2-Sand on Plug, Open Part Collar, mixed 4SKS Gel, then Opened Collar, mixed 6SKS Gel, Followed by Cement, lost Circ

Owner Same
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Viking Resources
Street 105 S Broadway, # 1040
City Wichita State Kan 67202
The Above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. [Signature]

Amount Ordered 500 SKS Lite, 1/4 lbs Flo-Sal
Consisting of
Common Lite 500 SKS
Poz. Mix
Gel 10 SKS
Chloride
Sand 2 S
Flo-Sal 125 #

Handling 1.00 per SK
Mileage 48 per SK mile
40 mile
Floating Equipment

Closed tool, Circ casing clean
Thal Gu
RELEASED
JAN 11 1996
FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
DIVISION
WICHITA, KS
7 4 1994

ORIGINAL

Tell, KS
Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6206

Home Office P. O. Box 31

Russell, Kansas 67665

OB-02-94	Sec. 8	Twp. 16S	Range 27W	Called Out 11:00 AM	On Location 2:45 PM	Job Start 3:20 PM	Finish 4:35 AM
Lease J.R. Ewing	Well No. 4	Location PENNELL 1/2E 2 1/2 N W 10			County LAKE	State KS	
Contractor PAULS WELL SERVICE				Owner VIKING EXCAVATION INC.			
Type Job PORT COLLAR				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8"	T.D. 4500 Ft			Charge To VIKING EXCAVATION INC.			
Csg. 4 1/2"	Depth 4340 Ft.			Street 105 So. BROADWAY Suite 1040			
Tbg. Size 2 3/8"	Depth 2060 Ft			City WICHITA State KANSAS			
Drill Pipe	Depth			This above was done to satisfaction and supervision of owner agent or contractor.			
Tool PORT COLLAR	Depth 2060 Ft			Purchase Order No. [Signature]			
Cement Left in Csg.	Shoe Joint			CEMENT			
Press Max. 1000*	Minimum			Amount Ordered 500 SK 15/35 102 B 66 Gel 1/4" FLO SEAL 4K			
Meas Line	Displace			Consisting of 200# HULLS USED 353 SK			
Perf.				Common 230 MB			

EQUIPMENT CONFIDENTIAL

Pumptrk No. 19S	Cementor BUD	
	Helper	
Pumptrk No.	Cementor STEVE	
	Helper	
	Driver RICK	
Bulktrk		
Bulktrk	Driver	

Handling 500
Mileage 500
Poz. Mix 123 MB
Gel. 19 MB
Chloride
Quinacrest HULLS 200#
FLO SEAL 125#

DEPTH of Job	
Reference: 39	Pumptrk 525.00
	MILEAGE 87.75
	Sub Total
	Tax
	Total 612.75

Remarks: 2 3/4" HANDLING WITH OPENING BOX
 1000# PORT COLLAR PRESS 1000 OK NET
 200# D/T TUBING OPENED - PORT COLLAR
 Mixed 353 SK GEL. CEMENTOR PRESS
 TO 1000# HELD - REVERSE OUT EXCESS CEMENT

RECEIVED
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NOV 14 1994
 CONSERVATION DIVISION
 WICHITA, KS

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Floating Equipment Net

THANKS
 TO
 ALLIED
 CEMENTING
 CO.