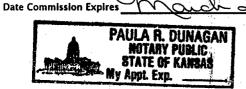
FOR MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Lane
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE NW SW Sec 8 Twp 16 Rge 27 XW
Operator: License # 5011	2310 Feet from S /N (circle one) Line of Section
Name: Viking Resources, Inc.	4290 Feet from E /W (circle one) Line of Section
Address: 105 S. Broadway, Ste 1040	Footages Calculated from Nearest Outside Section Corner: NE SE NW or NE (circle one)
Chy/Case/71m. Wishin VS CTOT 4774	Lease Name JR Ewing Well # #6
City/State/Zip: Wichita, KS 67202-4224 Purchaser: YA CONCINENTIAL	Field Name unnamed
רווווחרו ווווחר ביי ביי ביי ביי ביי ביי ביי ביי ביי בי	Producing Formation None
Operator Contact Person: Shawn Devlin	Elevation: Ground2665 KBKB2670
Phone: (316) 262-2502	Total Depth 4580 PBTD
Contractor: Name: Abercrombie RTD, Inc.	Amount of Surface Pipe Set and Cemented at 212.27 Feet
License: 30684	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: Scott Oatsdean (3 Designate Type of Completion 명기	If yes, show depth set Feet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd.	feet depth to w/ sx cmt
GasENHRSIGW XOther (Core, WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan D&A 94 11-27-96 (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: old well info as follows:	
Operator:	Chloride Content 6500 ppm Fluid volume 1000 bbls
Well Name:	Dewatering method used <u>Evaporate</u>
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	RECEIVED
PBTD	KONSATO NAME RATION COMMISSION RELEASED
Commingled Docket No	10-18-1995
Dual Completion Docket No	Lease Name 18 1995 DEC 1 8 1996
Other (SWD or Inj?) Docket No	CONTRACTION PURIORS EDOM CONFIDENTIAL
10/11/95 10/17/95 10/18/95	CONSTRUCTION FURION CONFIDENTIAL WICHITA, KS
Spud Date Date reached TD Completion Date	County Docket No.
INSTRUCTIONS: An existent and two coulog of this form	shall be filed with the Kansas Corporation Commission,
130 S. Market, Wichita, Kansas 67202, within 120 days of th	e spud date, recompletion, workover, or conversion of a well.
12 months if requested in writing and submitted with the	s side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12
	ort shall be attached with this form. ALL CEMENTING TICKETS Ils. Submit GP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg with and the statements herein are complete and correct to the best of my	
Signature Shan PD	/ K.C.C. OFFICE USE ONLY
Title Vice President Date 10/18/	F Letter of Confidentiality Attached
Subscribed and sworn to before me this 18 day of Octob	C Geologist Report Received
19 95 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Distribution
	KCCSWD/RepNGPA
Notary Public	KGS Plug Other

SIDE ONE

API NO. 15- 101-21,714 -60-



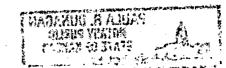
Other (Specify) Form ACO-1 (7-91)

QRIGINAL

ORIGINAL

SIDE TWO

Operator Name Viking Re	sources, Inc.			Lease	Name <u>J R Ew</u>	ing		Well #	#6
		ast	Count	County Lane					
Sec 8 Twp 16	Rge <u>27</u> _	- <u>x</u> v	Vest						
INSTRUCTIONS: Show important interval tested, time tool op hydrostatic pressures, botto if more space is needed. At	en and closed, m hole tempe	flowing and rature, fluid	shut-in p	ressures, whethe	r shut-in pres	sure reached static	level		
Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey		X Yes N		X La	X Log Formation (Top), Depth and Datums Name Top			Sample	
		X Yes	No	Name			Тор		Datum
Cores taken		Yes	X No	Anhyo	Irite	2094		576	
Electric Log Run		X Yes	□ No	Base A	nhydrite	2129		541	
(Submit Copy)				Heebn	er	3894		-1224	
List All E. Logs Run; Radiation Guard		1 1		Lansir	ıg	3931		-1261	
		•		KC		4017		-1347	
		Į.		Marma	atón	4270		-1600	
				Miss		4534		-1864	
**, •			G RECORD	X New	Used				·
Purpose of String	Size Hole	Size Casin	g	urface, intermed Weight	Setting	on, etc. Type of	# Sacks	Type and Percent	
	Drilled	Set (In O.D).)	Lbs/Ft	Depth	Cement	Used	Additives 2% gel, 3% cc	
Surface	12-1/4	8-5/8		25#	212.27	60/40 Poz	185	ZN gei, 3N CC	
		1				•	_		
· · · · · · · · · · · · · · · · · · ·	<u>.l</u> .	ADDIT	IONAL CEN	I MENTING/SQUEE	ZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ment	#Sacks Used		Type and Percent A	dditives	'	
Perforate Protect Casing Plug Back TD		,							
Plug Off Zone								· · · · · · · · · · · · · · · · · · ·	 .
		ļ							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Si Specify Footage of Each Interval Perforated				e Plugs Set/type rforated		Acid, Fracture, (Amount and Kind	Shot, Cement of Material Use	Squeeze Record d Depth	
				,					
TUBING RECORD	Size	Se	t At	Packer /	At ,	Liner Run	7v., 0		
Date of First, Resumed Produ	ction, SWD or	inj	Prod	lucing Method				No	
Estimated Production Oil Per 24 Hours		Bbls	Gas	McI	Flowing Water	Pumping Bbls	Gas Lift Gas-Oil Ratio	Other (E)	xplain) Gravity
Disposition of Gas		107		METHOD OF	COMPLETION	<u> </u>		Production	Interval
Vented Sold (If vented, submit AC	Used on	Lease		Open Hole	Perf.	Dually Comp	Commin	gled	
(ii venteu, subiill At	. 10./	s ! : !r		Other (Specify)					
		••							



DKT L STEM TEST RESULTS J R Ewing ##6 NE NW SW Sec 8 T 16 R 27 W, Lane County, Kansas API#15-101-21714 ORIGINAL Interval 4120-4150 DST #1 Times 30-30-30-30 IFP 55-55 FFP 68-68 ISIP 970 FSIP 932 IHP 1978 FHP 1940 BHT 117 Degrees Recovery: 1st open weak blow died in 12 min Recovery: Rec 15' VSOCM DST #2 Interval 4150-4180 Times 30-30-30-30 IFP 55-55 FFP 68-68 ISIP 203 FSIP 217 IHP 2029 FHP 1991 BHT 115 Degrees Recovery: 1st open weak blow died in 18 min Recovery: Rec 15' VSOCM Interval 4430-4470 DST#3 Times 30-45-45-60 IFP 26-36 FFP 31-42 ISIP 433 FSIP 852 IHP 2209 FHP 2200 BHT 123 Degrees Recovery: 1st open BTS throughout, 2nd open Blow to 4" Recovery: Rec 180' GIP, 30' OCM (30%O) 1,70° : RECEIVED KANSAS CORPORATION COMMISSION RELEASED DEC 1 8 1996 OCT 1 8 1995 FROM CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

2911

O P.O. B	OX 31			CEDITION DOM:			
RUSSELL, KANSAS 67665		ODICIA	1 A : 1	SERVICE POINT:			
· —————————————————————————————————	I	ORIGIN	VAI	Iless	why		
ATE 10-11-95	SEC TWP. RANGE	CALLED OUT 2:007M	ON LOCA	TION JOB START	IOD EINIGH		
J.R. Ewing	1/6	1 3;00 hlv	ON LOCA	M. 7:00 PM	JOB FINISH		
	WELL# 6 LOCATION for	dennis 210-1	1	COUNTY	STATE		
OLD OR NEW Cir	cle one)	$\propto 10^{-1}$	uns	Cane	HKS.		
	00						
CONTRACTOR	alegerombie	OWNER					
TYPE OF JOB	Sunface	OWINDIK	-	Since			
HOLE SIZE	T.D. 213			CEMENT			
CASING SIZE	85 (25* DEPTH	AMOUNT OR	DERED	1856010	0213		
TUBING SIZE	DEPTH		DEKED	7000074	0212		
DRILL PIPE	DEPTH						
TOOL	DEPTH						
PRES. MAX	MINIMUM	COMMON	111	6 / 10	1-22		
MEAS. LINE	SHOE JOINT	POZMIX	711	@			
CEMENT LEFT IN (CSG. 15	GEL	74	@ <u>-3.45</u> @ 9.50	_233,/0		
PERFS.		CHLORIDE	6		28.51		
			—— <i>Q</i> —	@ <i>_28.00</i> @	168.00		
	EQUIPMENT						
- A. W.	**						
PUMP TRUCK CE	EMENTER Mike						
"#- 224 HE	ELPER DOD						
BULK TRUCK		— HANDLING	185	RELEASERS	19425		
# \ DR	IVER \mathcal{A}, \mathcal{A}	MILEAGE RECEIVE	1140		296.00		
BULK TRUCK		- KANSAS CORPORATION C	OMMISSION	DEC 1 8 1996	- 1274.C		
#DR	IVER	NAMOAS COM CEATION C	,0,,,,,,,	TOTAL	1596.95		
			NE EDO	M CONFIDENT	AL		
	REMARKS:	0CT 18 18	395 PAC	W OOM IDE			
D4051	- 401/		SE	RVICE			
The Day of D	29 Casing Broke bruli		IVISION				
hull fr - le	maple will, 18560/40 22	DEPTH OF IOR	212				
the gray with	123 BBI fresh H, O. Com	PUMP TRUCK	CHARGE		445.00		
comes mariale.		_ EXTRA FOOTA	GE	@	993,00		
	10	MILEAGE	40	@ 2.15	94.00		
	Skank you	_ PLUG_TW	\mathcal{D}	<u> </u>	45,00		
	allocamenting			@	77700		
	1111 (DOS, DIII			@			
		•					
CHARGE II) · ¬			TOTAL	584.00		
CHARGE TO: ()	my Kesources 1	uc.		TOTAL L	20/100		
STREET 105	5. Broadway *10	າ <i>ປ</i> ກ					
			FLOAT E	QUIPMENT	•		
CITY_WICH,	STATE LO. ZIP 6720	22					
				@			
					No.		

ALLIED CEMENTING CO., INC. P.2 2915 ORIGINAL CONFIDENTIAL SERVICE POINT: REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665 108 FINISH 12:45AM JOB START LEASE J. R. EURACI WELL# OLD OR NEW (Circle one) OWNER CONTRACTOR TYPE OF JOB AMOUNT ORDERED 235 60/40 6709145 10 HOLE SIZE DEPTH CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE DEPTH MINIMUM COMMON PRES. MAX POZMIX SHOE JOINT MEAS, LINE GEL CEMENT LEFT IN CSG CHLORIDE @ @ EQUIPMENT Ø @ CEMENTER Ø **PUMP TRUCK** HELPER HANDLING BULK TRUCK # 199 MILEAGE DRIVER **BULK TRUCK** TOTAL DRIVER SERVICE REMARKS: DEPTH OF JOB _2130' PUMP TRUCK CHARGE EXTRA FOOTAGE @ 0 MILEAGE PLUG (0 @ TOTAL RELEASED CHARGE TO: DEC 1 8 1996 FLOAT EQUIPMENT STREET STATE ZIP. FROM CONFIDENTIAL RECEIVED KANSAS CORPORATION COMMISSION Ø 0 @ OCT 1 8 1995 TOTAL .

> CONSERVATION DIVISION WICHITA, KS

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE LOS KO

TOOL

CITY

TOTAL CHARGE -

IF PAID IN 30 DAYS DISCOUNT -