

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5188 EXPIRATION DATE 06-30-84

OPERATOR Silver Creek Oil & Gas, Inc. API NO. 15-169-20,221-00-00

ADDRESS 1900 N. Amidon, Suite 221 COUNTY Saline

Wichita, Kansas 67203 FIELD Olsson

** CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE 316-832-0603 _____ Indicate if new pay.

PURCHASER Total Petroleum LEASE Grace Johnson

ADDRESS 6701 N. Broadway WELL NO. 1

Oklahoma City, OK 73116 WELL LOCATION C S/2 NW/4

DRILLING Allen Drilling Company 2310 Ft. from North Line and

CONTRACTOR 1320 Ft. from West Line of

ADDRESS Box 1389 the NW (Qtr.) SEC 3 TWP 16 RGE 3 (W).

Great Bend, Kansas 67530

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3530' PBTD _____

SPUD DATE 7-19-83 DATE COMPLETED 09-27-83

ELEV: GR 1292' DF _____ KB 1297'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 380' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

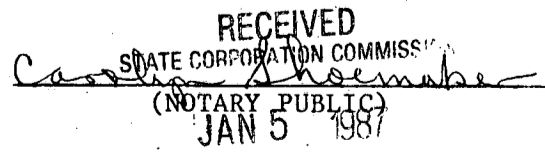
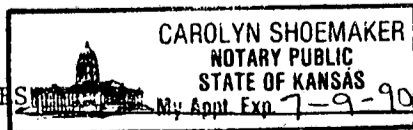
A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by Greg Porterfield
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of December, 1986.



MY COMMISSION EXPIRES _____

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

Grace

(K)

OPERATOR Silver Creek Oil & Gas, Inc.

LEASE NAME Johnson

SEC 3 TWP 16 RGE 3 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>			Maquoketa Dolomite	3289' (-1992')
			Viola Dolomite	3347' (-2050')
			Simpson Sand	3452' (-2155')
			Total Depth	3529' (-2232')

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conduit	17-1/2"	13-3/8"	63#	119'	60/40 Poz	100 sks	2% Gel, 3% CC
Surface	12-1/4"	8-5/8"	23#	380'	Lost return @ 262, ran baffleplate @ 340, displace	262, ran bskf @ 340, displace	
					60/40 Poz	135 sks	2% Gel, 3% CC
					60/40 Poz	75 sks	2% Gel, 3% CC to
Production	7-7/8"	4-1/2"	10.5#	3527'	60/40 Poz	175 sks	2% Gel, 10 sks sa flu

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3290'-3300'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 1000 gal. 7 1/2% MCA; dropped 40 balls; no action	MAQUOKETA
Frac: 74088 gal formation fluid with antibacteriocide & 10,000# 8/12 sand, 90,000# 10/20# sand	

Date of first production 10-03-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P.	Oil <u>First Gauge</u> 27 Bbls	Water <u>plus water</u> MCF bbls
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations