

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR SILVER CREEK OIL & GAS LEASE Oborg B

SEC. 8 TWP. 16 RGE. 3



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Maquoketa Dolomite Viola Dolomite Simpson Sand	3,421' (-2,058') 3,486' (-2,123') 3,577' (-2,214')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	360'	8 5/8"		354'	Common	250	2% gel; 3% ccl.
Production		4 1/2"	10 1/2#	3,597'	60/40 pozmix	160	11% gel; 10% KCl <i>10% KCl</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3,421-3,427'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3,476'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
acid 1,000 gal, 7 1/2 MCA	squeeze 100 sks common	acid 1,000 gal, 7 1/2 MCA	3,421-3,427'
frac 31,000 gal gelled 2% KCl wte, 24,000# 10/20 sand & 6,000# 8/12 sand			3,421-3,427'
Date of first production 06-25-82	Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity
Estimated Production -I.P. 35 BOPD	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)			Perforations 3,421'-3,427'