SIDE	ONE								Ï						
	Тъго	(2)	conies	of	this	form	shall	be	filed	with	the	Kansas	Corp	poration	Com-
	TWU	(2)	COPICO		_	n . 1	11	F.74 -1		Vancas	. 67	202 124	thin	thirty	(30)

mission, 200 Colorado Derby Building, Wichita, Kansas 67 days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5188	EXPIRATION DAT	TE 06-30-84
OPERATOR		INC.	API NO. $15-169-20,177-(1)$
ADDRESS	1900 N. Amidon Suite 2	21	ÇOUNTY Saline
	Wichita, Kansas 67203		FIELD Lindsborg-North Extension
** CONTACT	PERSON Greg Porterfi PHONE (316) 832-06	eld 03	PROD. FORMATION Maquoketa
PURCHASER	Total Petroleum		LEASE Oborg B
ADDRESS	6701 N. Broadway	•	WELL NO. 3 se sw
•	Oklahoma City, Oklah	oma 73116	WELL LOCATION SE/SW/SE/SW
DRILLING	Landmark Energy		100 Ft. from South Line and
CONTRACTOR ADDRESS	P.O. Box 18595	1	2,130 Ft. from West Line of
	Wichita, Kansas 672	218	the <u>SW</u> (Qtr.) SEC 8 TWP 16 RGE 3 (W).
PLUGGING CONTRACTOR ADDRESS			WELL PLAT (Office Use Only)  KCC KGS
TOTAL DEPT	гн 3,604'	PBTD 3,555'	SWD/REPPLG.
SPUD DATE	05-13-82 DATE COMPLET	TED 06-25-82	
ELEV: GR	1,363.4' DF K	В 1,368.4'	_
	ITH (CABLE) (ROTARY) (AI) OF DISPOSAL OR REPRESSUR	i	
	ISPOSE OF WATER FROM THIS		
Amount of	surface pipe set and ceme	nted 354	DV Tool Used?
THIS AFFI	DAVIT APPLIES TO: (Circle , Temporarily Abandoned, O	ONE) -Oil Gas	, Shut-in Gas, Dry, Disposal,
ALL REQUI	REMENTS OF THE STATUTES, R	ULES AND REGULA	TIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED

STATE CORPORATION COMMISSION

1987

JAN 5

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct,

day of D SUBSCRIBED AND SWORN TO BEFORE ME this

1986

CAROLYN SHOEMAKEP NOTARY PUBLIC STATE OF KANSAS My Appl Exp.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7

\*\* The person who can be reached by phone regarding any questions concerning this information.

ACO-1 WELL HISTORY (W)

OPERATOR SILVER CREEK OIL & GAS LEASE Oborg B FILL IN WELL INFORMATION AS REQUIRED:

SEC. 8 TWP. 16 RGE.3

FILL IN WELL INFORMATION AS REQUESTIONS AS REQUESTIONS AS INFORMATION AS REQUESTIONS AS A REQUESTION AS A REPORT AS A REPO	ls, and all drill-s	tem tests, in-	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LOGS RUN, INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	•		Maquoketa Dolomite	3,421' (-2,058'
	•		Viola Dolomite	3,486' (-2,123'
			Simpson Sand	3,577' (-2,214'
				;
		· ·		
if additional space is needed use Page 2,	Side 2		¥.	a e e e e e e e e e e e e e e e e e e e

Purpose of string	Size hale drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent odditives
Surface	360'	8 5/8"		3541	Common	250	2% gel; 3% ccl
Production		4½"	10½# <sub>.</sub>	3,597'	60/40 pozmix	160	11% gel; 10% KC
							10000 Sellylus

	LINER RECORD		PERFORATION RECORD					
Top, H.	Bettom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval 3,421-3,4271			
	TUBING RECORD							
Sixe	Setting depth	Packer set at		•	;			
2:3/8!!	3,4761							

ACI	ID, FRACTURE, SHOT, C	EMENT SQUEEZ	E RECORD			
Amount		Depth Interval treated				
acid   squeez 1,000 gal, 7½MCA   100 sk	$ \frac{1}{1,00} $	0 gal, 7½	MCA	3,4	21-3,427	
frac 31.000 gal gelled 2% KCl	wte, 24,000# 10	)/20 sand &	6,000#	3,4	21-3,427'	
8/12 sand Date of first production CC 25 82	Producing method (flowing	ng, pumping, gas il	t, atc.)	Grav	rity	······································
06-25-82	pumpi	ng		J	Gas-oil ratio	·
Estimated Production -I.P. 35 BO	PD bbls.	MCF	Water %	bbls.		CFPB
Dispesition of gas (vented, used on lease or sol	d)·		Perforatio 3.421'-	ns 3.427	,	