

TYPE SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5188 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK OIL & GAS, INC. API NO. 15-169-20,178-00-00

ADDRESS 1900 N. Amidon Suite 221 COUNTY Saline

Wichita, Kansas 67203 FIELD Lindsborg-North Extension

** CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa

PHONE (316) 832-0603

PURCHASER ~~Total Petroleum~~ LEASE Oborg B

ADDRESS 6701 N. Broadway WELL NO. 4

~~Oklahoma City, Oklahoma 73116~~ WELL LOCATION NE/SW/SW

DRILLING Landmark Energy 1,200 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18595 1,165 Ft. from West Line of

Wichita, Kansas 67218 the SW (Qtr.) SEC 8 TWP 16 RGE 3 (W)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3,510' PBTD 3,485'

SPUD DATE 05-23-82 DATE COMPLETED 07-03-82

ELEV: GR 1,362.3' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

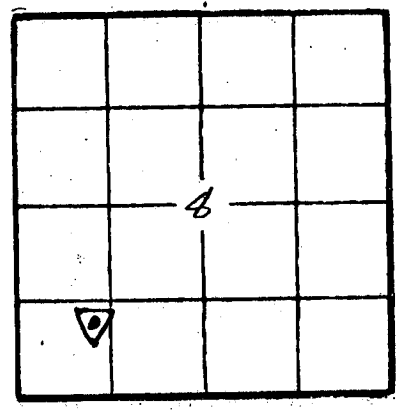
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 360' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~ Gas, Shut-in Gas, Dry, Disposal, Injection Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only) KCC KGS SWD/REP PLG.

AFFIDAVIT

GREGORY B. PORTERFIELD, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of NOVEMBER, 1986



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR SILVER CREEK OIL & GAS LEASE Oborg B

SEC. 8 TWP. 16 RGE. 3

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Cherokee	2,820' (-1,457')
			Mississippi	
			(Warsaw)	2,910' (-1,548')
			(Osage)	3,026' (-1,664')
			(St. Louis)	3,124' (-1,762')
			Kinderhook	3,200' (-1,838')
			Maquoketa Dolomite	3,436' (-2,074')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	369'	8 5/8"		360'	Common	250	2% gel; 3% c.c.l.
Production		4 1/2"	9 1/2#	3,504'	Common	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3,443'-3,449'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3,468'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gal. 7 1/2% MCA, 24 bbls. flush; injected 1000 gal 15% acid with chemical retardant, added 1000 gal 15% acid and flushed with 48 bbls formation water and displaced with 57 bbls water; treated with 5000 gal 15% acid, 10 gal A-Hib-1, 10 gal Pant-1, 25 gal AR-retarder, 5000 gal formation water and displaced with 54 bbls formation water.	

Date of first production 07-30-82 <u>11-20-86</u>	Producing method (flowing, pumping, gas lift, etc.) pumping <u>input</u>	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations