

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5188 EXPIRATION DATE 6/30/84

OPERATOR Silver Creek Oil & Gas, Inc. API NO. 15-169-20,198-000

ADDRESS 1900 N. Amidon, Suite 221 COUNTY Saline

Wichita, Kansas 67203 FIELD Lindsborg North Extension

** CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE 316-832-0603

PURCHASER Total Petroleum LEASE Cline

ADDRESS 6701 N. Broadway WELL NO. 1

Oklahoma City, Oklahoma 73116 WELL LOCATION NW NW SE

DRILLING Allen Drilling Company (5418) 2310 Ft. from South Line and

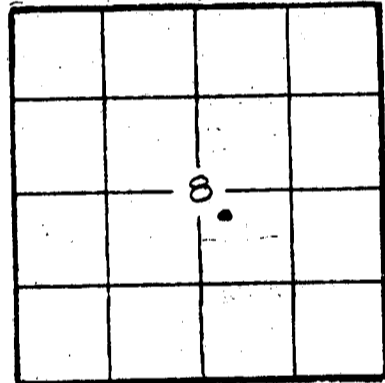
CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1389 2310 Ft. from East Line of (E)

Great Bend, Kansas 67530 the SE (Qtr.) SEC 8 TWP 16 S RGE 3 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP
PLG. _____

TOTAL DEPTH 3580 PBTB 3472'

SPUD DATE 1-20-83 DATE COMPLETED 3-11-83

ELEV: GR 1328' DF KB 1333'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 318' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

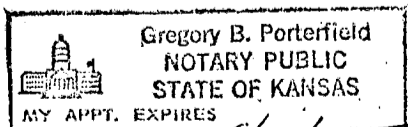
W. G. OSOBA, JR., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.G. Osoba, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of March

1983.



MY COMMISSION EXPIRES: 6/10/83

RECEIVED
STATE CORPORATION COMMISSION
(NOTARY PUBLIC)

JAN 5 1987

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem-Tests Run.			Maquoketa Dolomite	3383' (-2050')
			Viola Dolomite	3448' (-2115')
			Simpson Sand	3543' (-2210')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	20#	318'	60/40 POZ	200 sks	3% Gel, 2% CC
Production Pipe		4 1/2"	9.5#	3517'	60/40 POZ	150 sks	2% Gel, 10 BBLs Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shts/ft		3385' - 3391'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8"	3370'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal. 7 1/2% MCA	3385' - 3391'
Frac w/61,614gal fresh water w/antibacteriocide;	
70,000# 10/20 sand; 18,000# 8/12 sand	

Date of first production 03-11-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 77 bbls.	Gas MCF 60%	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3385' - 3391'