

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5188 EXPIRATION DATE 6/30/84

OPERATOR SILVER CREEK OIL & GAS, INC. API NO. 15-169-20,175-00-00

ADDRESS 1900 N. Amidon Suite 221 COUNTY Saline

Wichita, Kansas 67203 FIELD Lindsborg-North Extension

** CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Oborg

ADDRESS 6701 N. Broadway WELL NO. A # 2

Oklahoma City, Oklahoma 73116 WELL LOCATION NE NW SW

DRILLING Landmark Energy 2410 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18595 1370 Ft. from West Line of

Wichita, Kansas 67218 the SW (Qtr.) SEC 8 TWP 16 RGE 3 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

TOTAL DEPTH 3,596' PBD 3,557'

SPUD DATE 04-30-82 DATE COMPLETED 06-04-82

ELEV: GR 1,353' DF KB 1,348'

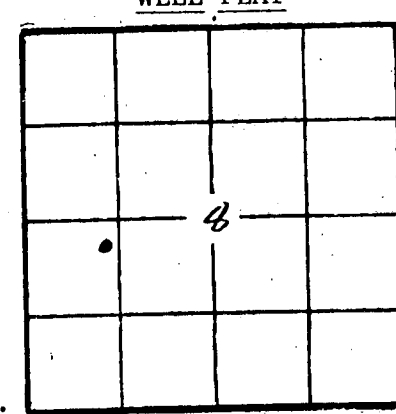
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 333' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



12-31-85

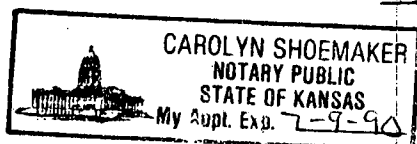
A F F I D A V I T

GREG B. PORTERFIELD, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Greg B. Porterfield
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1986.



Carolyn Shoemaker
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

** The person who can be reached by phone regarding any questions concerning this information.

X

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR SILVER CREEK OIL & GAS LEASE Oborg A

SEC.8 TWP.16S RGE.3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Maquoketa Dolomite	3,418' (-2,070')
			Viola Dolomite	3,490' (-2,042')
			Simpson Sand	3,576' (-2,228')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		333'	pozmix	275	2% gel; 3% ccl.
		add one joint			ready-mix	25 yards	
					re-cemented	120 sks	3% ccl
Production		4 1/2"	10 1/2#	3,592'	pozmix	160 sks	11% gel; 10% KCL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3,418' - 3,424'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3,450'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acid 1,000 gal. 7 1/2% MCA	3,418' - 3,424'
frac 30,000 gal gelled 2% KCL water; 23,850# 16/30 sand.	3,418' - 3,424'
9,000 10/20 sand.	
Date of first production <u>06-05-82</u>	Producing method (flowing, pumping, gas lift, etc.)
06-05-82	pumping
Estimated Production -I.P.	Gravity
oil initial <u>32</u> bbls	
Gas	Water 50%
MCF	bbls
Disposition of gas (vented, used on lease or sold)	Perforations 3,418' - 3,424'