

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

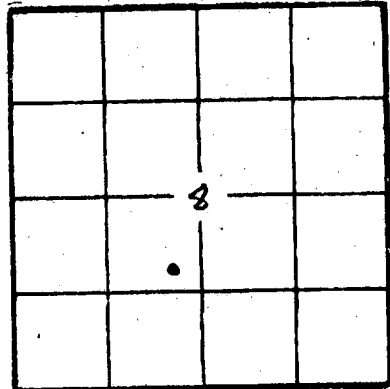
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5188 EXPIRATION DATE 6/30/84
OPERATOR SILVER CREEK OIL & GAS, INC. API NO. 15-169-20-174-00-06
ADDRESS 1900 N. Amidon Suite 221 COUNTY Saline
Wichita, Kansas 67203 FIELD Lindsborg - North Extension
** CONTACT PERSON Greg Porterfield PROD. FORMATION Maquoketa
PHONE (316) 832-0603
PURCHASER Total Petroleum LEASE Oborg A
ADDRESS 6701 N. Broadway WELL NO. # 1
Oklahoma City, Oklahoma 73116 WELL LOCATION SE/4 NE/4 SW/4
DRILLING Landmark Energy 2310 Ft. from West Line and
CONTRACTOR P.O. Box 18595 2310 Ft. from South Line of (E)
ADDRESS Wichita, Kansas 67218 the SW (Qtr.) SEC 8 TWP 16S RGE 3 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked]
KGS [checked]

SWD/REP
PLG.

TOTAL DEPTH 3,600' PBTD 3,569.5'
SPUD DATE 04-21-82 DATE COMPLETED 05-21-82
ELEV: GR 1,357' DF KB 1,362'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 352' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GREG B. PORTERFIELD, being of lawful age, hereby certifies that:

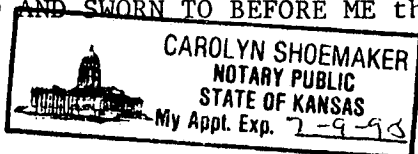
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Greg B. Porterfield

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December,

1986.



Handwritten signature of Carolyn Shoemaker

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR SILVER CREEK OIL & GAS LEASE Oborg

SEC. 8 TWP. 16S RGE. 3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Maquoketa Dolomite	3,417' (-2,055')
			Viola Dolomite	3,486' (-2,214')
			Simpson Sand	3,575' (-2,213')

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	358'	8 5/8"			Common	300	2% gel, 2% ccl.
Production		4 1/2"	10 1/2#	3,596'	60/40 poz	160	11% gel, 10 bbls sal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3,415.5' - 3,421.5'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3,449'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
acid	30,000 gal. gelled 2% KCL water, 30# gel system	3,415.5' - 3,421.5'
frac	22,000# 16/30 grade sand, 9,000# 10/20 grade sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
05-21-82	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	72.4 BOPD	bbls.	MCF %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3,415.5' - 3,421.5'