

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address 110 N. Market, Suite 205  
Wichita, Kansas 67202  
Purchaser: None  
Operator Contact Person: Jay C. McNeil  
Phone (316) 262-8427  
Contractor: Name: Company Tools  
License: 5123  
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf: \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTB  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
5-18-92      5-27-92      5-28-92  
Spud Date      Date Reached TD      Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitts*  
Title President Date 6-4-92  
Subscribed and sworn to before me this 4th day of June  
19 92.  
Notary Public *Verdella Lewis*

NOTARY PUBLIC - STATE OF KANSAS  
VERDELLA LEWIS  
My Appt. Exp. 6-6-94

6-06-94

ORIGINAL 15-101-21,623-00-00

API NO. 15-101-21,623-00-00  
County Lane  
SE - SW - SW -  Sec. 13 Twp. 16S Rge. 27  E/W

330 Feet from S (circle one) Line of Section  
990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name #1 Horchem Trusts "A" Well # 1-"A"

Field Name \_\_\_\_\_  
Producing Formation None

Elevation: Ground 2675 KB 2680  
Total Depth 4587 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 253' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A 17-D 040  
(Data must be collected from the Reserve Pit)  
Chloride content 3,000 ppm Fluid volume 400 bbls

Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

K.C.C. OFFICE USE ONLY RECEIVED  
STATE CORPORATION COMMISSION  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution:  KCC  SUD/Rep  Plug  
 KGS  
JUN 5 1992  
06-05-1992  
Wichita, Kansas  
(Specify) pl

Operator Name Pickrell Drilling Co. Inc. Lease Name Horchem Trust Well # 1-"A"  
 Sec. 13 Twp. 16S Rge. 27  East  West  
 County, Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 None

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
			T/Anhydrite	2082(+ 598)	
B/Anhydrite	2114(+ 566)				
Heebner	3919(-1239)				
Lansing	3958(-1278)				
Stark	4208(-1528)				
B/Kansas City	4274(-1594)				
Fort Scott	4463(-1783)				
Cherokee	4488(-1808)				
Mississippi	4569(-1889)				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	253'KB	60-40 poz	160sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method				
None				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# PICKRELL DRILLING COMPANY, INC.

ORIGINAL

110 NORTH MARKET - SUITE 205  
 WICHITA, KANSAS 67202-1996  
 (316) 262-8427

#1-A Horchem Trust  
 SE SW SW  
 Sec. 13-16S-27W  
 Lane County, Kansas

API: 15-101-21,623  
 330' From South Line of Section  
 990' From West Line of Section  
 ELEV: 2680'KB, 2678'DF, 2675'GL

- 5-18-92: MIRT.
- 5-19-92: (On 5-18) Spud @ 1:00 PM. Set new 8 5/8" 20# Csg. @ 253'KB. Cmt w/160sx of 60/40 pozmix, 2% gel, 3% CC. Cmt. circ. PD @ 4:45 PM on 5-18-92. (On 5-19) Drlg. @ 860'.
- 5-20-92: Drlg. @ 2335'.
- 5-21-92: Drlg. @ 3080'.
- 5-22-92: Drlg. @ 3602'.
- 5-26-92: (On 5-23) Drlg. @ 4050'. (On 5-24) Drlg. @ 4180'. DST #1 4036'-4062', 30"-30"-30"-30", Rec. 5' Mud, IFP 40#-40#, FFP 40#-40#, ISIP 40#, FSIP 40#. DST #2 4118'-4180', 30"-60"-30"-30", Rec. 65' Mud, IFP 50#-50#, FFP 71#-81#, ISIP 1045#, FSIP 876#. (On 5-25) Drlg. @ 4208'. DST #3 4182'-4208', 30"-60"-90"-90", Rec. 60' GIP, 10' Oil, 540' wtr, IFP 81#-101#, FFP 162#-233#, ISIP 1174#, FSIP 1164#. (On 5-26) Drlg. @ 4355'. DST #4 4206'-4242', 30"-60"-30"-30", Rec. 10' Mud, IFP 40#-40#, FFP 50#-50#, ISIP 1144#, FSIP 776#.
- 5-27-92: Taking DST #5 @ 4510'.
- 5-28-92: RTD 4587'. DST #5 4454'-4510', 30"-30"-30"-30", Rec. 65' Mud, IFP 50"-50#, FFP 71#-71#, ISIP 284#, FSIP 101#. P&A w/50sx @ 2115', 80sx @ 1300', 40sx @ 260', 10sx @ 40' w/bridge plug, 15sx rathole of 60/40 poz, 6% gel. Complete @ 8:00 AM on 5-28-92.

SAMPLE TOPS

T/Anhydrite	2082(+ 598)
B/Anhydrite	2114(+ 566)
Heebner	3919(-1239)
Lansing	3958(-1278)
Stark	4208(-1528)
B/Kansas City	4274(-1594)
Fort Scott	4463(-1783)
Cherokee	4488(-1808)
Mississippi	4569(-1889)

RECEIVED  
 STATE CORPORATION COMMISSION

JUN 5 1992

CONSERVATION DIVISION  
 Wichita, Kansas

# ALLIED CEMENTING CO., INC.

1800

Home Office P. O. Box 31

Russell, Kansas 67665

New

5-28-92

Date	5-27-92	Sec.	13	Comp.	16	Range	27	10	Called Out	8:00 AM	On Location	1:00 PM	Job Start	4:30 AM	Finish	8:30 AM
Lease	Horchem Trust Well No. "A" - 1			Location			Utica Wt. Cr. Line IN 3/4 W			County			Lane KS			
Contractor	Pickrell Drilling Rig #10															
Type Job	Rotary Plug															
Hole Size	2 3/8			T.D. 4587 ft												
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	4 1/2			Depth 2115 ft												
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

Owner: SAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Pickrell Drilling Inc.  
Street: 110 N. Market Suite 205  
City: Wichita State: KS. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Richard Foman Thank you

EQUIPMENT		
No.	Cementer	Helper
Pumptrk 158	Mike	Bill w.
Pumptrk		
Bulktrk 116	Keith	
Bulktrk		

CEMENT			
Amount Ordered	195 40	67 gal	
Consisting of			
Common	117	5.25	614.25
Poz. Mix	78	2.25	175.50
Gel.	12	6.75	81.00
Chloride			
Quickset			
Handling	195	1.00	195.00
Mileage	34		265.20
Sub-Total			1330.95

DEPTH of Job 2115 ft		
Reference:	Pump Truck Charge	475.00
34	Mileage charge	68.00
1	old Hole Plug	20.00
	Sub-Total	
	Tax	
	Total	563.00

Remarks: 50 sh at 2115 ft  
M-yed 80 sh at 1300 ft  
40 sh at 260 ft  
10 sh at 40 ft  
15 sh at Rat Hole  
30 sh top off 40 ft - Rat Hole

Allied Cementing Co. Inc.  
Make Manual

Floating Equipment

Total \$ 1893.95  
Disc - 378.79  
\$ 1515.16

RECEIVED  
STATE CORPORATION COMMISSION

JUN 5 1992

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 3236

*New*

Date	5-18-92	Soc.	13	FWP	16	Range	27	Called Out	2:30 pm	On Location	3:30 pm	Job Start	4:25 pm	Finish	4:45 pm
Lease	Horchert	Well No.	1-A	Location	West of utility to city line - 1 n 3/4 mi N into			County	Lane	State	KS				
Contractor	Teust Pichrell			Owner	Same										
Type Job	Surface														
Hole Size	12 1/4	T.D.	256												
Csg.	8 5/8	Depth	256												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	15 3/4												
Perf.															

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pichrell Drilling Inc.  
 Street 110 N. Market Suite 205  
 City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Wyle Folbert

**EQUIPMENT**

No.	Cementer	<u>Jack W.</u>
Pumptrk <u>120</u>	Helper	<u>Don H.</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk		<u>Kath</u>
Bulktrk	Driver	

**CEMENT**

Amount Ordered	<u>160.5x 8 6 3/4 342</u>		
Consisting of			
Common	<u>96</u>	<u>5.25</u>	<u>504.00</u>
Poz. Mix	<u>64</u>	<u>2.25</u>	<u>144.00</u>
Gel.	<u>3</u>	<u>6.75</u>	<u>NIC</u>
Chloride	<u>5</u>	<u>21.00</u>	<u>105.00</u>
Quickset			
Handling	<u>160</u>	<u>1.00</u>	<u>160.00</u>
Mileage	<u>34</u>		<u>217.60</u>
		<u>Sub-Total</u>	
		<u>Total</u>	<u>1130.60</u>

**DEPTH of Job**

Reference:	<u>Pump truck</u>	<u>380.00</u>
<u>34</u>	<u>Mileage</u>	<u>68.00</u>
<u>1-</u>	<u>8 5/8 wooden surface plug</u>	<u>42.00</u>
	<u>Sub-Total</u>	
	<u>Total</u>	<u>490.00</u>

Remarks: Hooked up to 8 5/8 - pumped 5x of Cement. Released plug + displaced with 15 3/4 bbls of Fresh water - cement cure w/ plug approx 3/4 of the way down

Floating Equipment

TOTAL \$ 1620.60  
Disc - 324.12  
\$ 1296.48

Thanks; Allied cementing  
Joel Weir

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 5 1992  
 0652  
 CONSERVATION DIVISION  
 Wichita, Kansas

# ALLIED CEMENTING CO., INC.

No. 3236

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	5/18/92	Sec.	13	Twp.	16	Range	27	Called Out	2:30 pm	On Location	3:30 pm	Job Start	4:25 pm	Finish	4:45 pm
Lease	Horchem Trust	Well No.	1-A			Location			West of utility to city line - 1 n 3/4 mi. N. 1st			County	Lane	State	Ks
Contractor	Pickrell														
Type Job	SURFACE														
Hole Size	12 1/4	T.D.	256												
Csg.	8 5/8	Depth	256												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	15 3/4												
Perf.															

Owner *SAME*  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Pickrell Drilling Inc.*  
 Street *110 N. Market Suite 205*  
 City *Wichita* State *Ks. 67202*  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_  
 X *By: J. J. [Signature]*

### EQUIPMENT

Pumptrk	No.	Cementer	<i>Jack C.</i>
	<i>120</i>	Helper	<i>Doc H.</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<i>Keith</i>
Bulktrk		Driver	

### CEMENT

Amount Ordered	<i>160.3x 8 6 3/4 342</i>		
Consisting of			
Common	<i>96</i>	<i>5.25</i>	<i>504.00</i>
Poz. Mix	<i>64</i>	<i>2.25</i>	<i>144.00</i>
Gel.	<i>3</i>	<i>6.75</i>	<i>20.25</i>
Chloride	<i>5</i>	<i>21.00</i>	<i>105.00</i>
Quickset			
Handling	<i>160</i>	<i>1.00</i>	<i>160.00</i>
Mileage	<i>34</i>		<i>217.60</i>
		<b>Total</b>	<b>1130.60</b>

### DEPTH of Job

Reference:	<i>Pumptruck</i>	<i>380.00</i>
<i>34</i>	<i>Mileage</i>	<i>68.00</i>
<i>1-</i>	<i>8 5/8 wooden surface plug</i>	<i>42.00</i>
	<b>Total</b>	<b>490.00</b>

Remarks: *Hooked up to 8 5/8 - pumped 5x of cement. Released plug + displaced with 15 3/4 bbls of Fresh water - cement out w/ plug approx 3/4 of the way down*

Floating Equipment  
 Total \$ *1620.60*  
 Disc - *324.12*  
 \$ *1296.48*

Thanks: Allied cementing  
*Jack Weir*

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 06 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

Russell, Kansas  
 5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

1800

Home Office P. O. Box 31

Russell, Kansas 67665

New

5-28-92

Date	5-27-92	Sec.	13	Twp.	16	Range.	27	Called Out	10 <sup>00</sup> AM	On Location	1 <sup>00</sup> PM	Job Start	4 <sup>30</sup> AM	Finish	8 <sup>30</sup> AM
Leas	Horchem Trust		Well No.	"A" - 1		Location	W. Tica W. to Cr. line N 3/4 W			County	lane	State	KS		
Contractor	Pickrell Drilling Rig #10					Owner	SAME								
Type Job	Rotary Plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	2 3/8		T.D.	4587 ft											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	2115 ft											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

**EQUIPMENT**  
 Great Bend

Pumptrk	No.	Cementer	Mike
	158	Helper	Bill w.
Pumptrk	No.	Cementer	
		Helper	
		Driver	Keith
Bulktrk	116	Driver	

**DEPTH of Job** 2115 ft

Reference:	Pump Truck charge	475.00
34	Milosa charge	68.00
1	old Hole Plug	20.00
	Sub-Total	
	Total	563.00

Remarks:  
 M. yed 50 sh at 2115 ft  
 80 sh at 1300 ft  
 40 sh at 260 ft  
 10 sh at 40 ft  
 15 sh at Ret Hole  
 No 30 sh top off 40 ft on Ret Hole

Allied Cementing Co. Inc  
 Mike Murrell

Charge To: Pickrell Drilling Inc  
 Street: 110 N. Market Suite 205  
 City: Wichita State: KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Richard Town Thank you

**CEMENT**

Amount Ordered	195 <sup>40</sup> 67 gal	
Consisting of		
Common	117	5.25 614.25
Poz. Mix	78	2.25 175.50
Gel.	12	6.75 81.00
Chloride		
Quickset		
Handling	195	1.00 195.00
Mileage	34	265.20
		Sub-Total
		Total

Floating Equipment

Total \$ 1893.95  
 Disc - 378.79  
 \$ 1515.16

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 5 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person: Jay C. McNeil

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

5-18-92 5-27-92 5-28-92  
Spud Date Date Reached TD Completion Date

API NO. 15-101-21,623  
County \_\_\_\_\_ Lane \_\_\_\_\_  
SE - SW - SW - Sec. 13 Twp. 16S Rge. 27  E  W

330 Feet from  (circle one) Line of Section  
990 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name #1 Horchem Trust "A" Well # 1-"A"

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2675 KB 2680

Total Depth 4587 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 253' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 400 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts  
Title President Date 6-4-92

Subscribed and sworn to before me this 4th day of June, 19 92.

Notary Public Verdella Lewis

6-06-94

NOTARY PUBLIC STATE OF KANSAS  
VERDELLA LEWIS  
My Appt. Exp. 6-6-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SUD/Rep  NGBA  
 KGS  Plug  Other  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 5 1992  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas



Operator Name Pickrell Drilling Co. Inc. Lease Name Horchem Trust Well # 1-"A"  
 Sec. 13 Twp. 16S Rge. 27  East County Lane  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 None

Name	Formation (Top), Depth and Datum	
	Top	Datum
T/Anhydrite	2082(+ 598)	
B/Anhydrite	2114(+ 566)	
Heebner	3919(-1239)	
Lansing	3958(-1278)	
Stark	4208(-1528)	
B/Kansas City	4274(-1594)	
Fort Scott	4463(-1783)	
Cherokee	4488(-1808)	
Mississippi	4569(-1889)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	253'KB	60-40 poz	160sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method				
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per. 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

ORIGINAL

#1-A Horchem Trust  
SE SW SW  
Sec. 13-16S-27W  
Lane County, Kansas

API: 15-101-21,623  
330' From South Line of Section  
990' From West Line of Section  
ELEV: 2680'KB, 2678'DF, 2675'GL

5-18-92: MIRT.

5-19-92: (On 5-18) Spud @ 1:00 PM. Set new 8 5/8" 20# Csg. @ 253'KB. Cmt w/160sx of 60/40 pozmix, 2% gel, 3% CC. Cmt. circ. PD @ 4:45 PM on 5-18-92. (On 5-19) Drlg. @ 860'.

5-20-92: Drlg. @ 2335'.

5-21-92: Drlg. @ 3080'.

5-22-92: Drlg. @ 3602'.

5-26-92: (On 5-23) Drlg. @ 4050'. (On 5-24) Drlg. @ 4180'. DST #1 4036'-4062', 30"-30"-30"-30", Rec. 5' Mud, IFP 40#-40#, FFP 40#-40#, ISIP 40#, FSIP 40#. DST #2 4118'-4180', 30"-60"-30"-30", Rec. 65' Mud, IFP 50#-50#, FFP 71#-81#, ISIP 1045#, FSIP 876#. (On 5-25) Drlg. @ 4208'. DST #3 4182'-4208', 30"-60"-90"-90", Rec. 60' GIP, 10' Oil, 540' wtr, IFP 81#-101#, FFP 162#-233#, ISIP 1174#, FSIP 1164#. (On 5-26) Drlg. @ 4355'. DST #4 4206'-4242', 30"-60"-30"-30", Rec. 10' Mud, IFP 40#-40#, FFP 50#-50#, ISIP 1144#, FSIP 776#.

5-27-92: Taking DST #5 @ 4510'.

5-28-92: RTD 4587'. DST #5 4454'-4510', 30"-30"-30"-30", Rec. 65' Mud, IFP 50"-50#, FFP 71#-71#, ISIP 284#, FSIP 101#. P&A w/50sx @ 2115', 80sx @ 1300', 40sx @ 260', 10sx @ 40' w/bridge plug, 15sx rathole of 60/40 poz, 6% gel. Complete @ 8:00 AM on 5-28-92.

## SAMPLE TOPS

T/Anhydrite	2082(+ 598)
B/Anhydrite	2114(+ 566)
Heebner	3919(-1239)
Lansing	3958(-1278)
Stark	4208(-1528)
B/Kansas City	4274(-1594)
Fort Scott	4463(-1783)
Cherokee	4488(-1808)
Mississippi	4569(-1889)

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 5 1992  
CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL  
**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	5-18-92	Soc.	13	FWP.	16	Range	27	Called Out	2:30 pm	On Location	3:30 pm	Job Start	4:25 pm	Finish	4:45 pm
Lease	Horchert	Well No.	1-A		Location			West of Wichita to city line - 1 n 3/4 mi. North		County	Lane	State	KS		
Contractor	Trust Pickrell														
Type Job	Surface														
Hole Size	12 1/4	T.D.	256												
Csg.	8 5/8	Depth	256												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	15 3/4												
Perf.															

Owner *SAME*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Pickrell Drilling Inc.*  
 Street *110 N. Market Suite 205*  
 City *Wichita* State *Ks. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Wyle Folbert*

**EQUIPMENT**

Pumptrk	No. 120	Cementer	<i>Jack C.</i>
		Helper	<i>Don H.</i>
Pumptrk		Cementer	
		Helper	
Bulktrk		Driver	<i>Keff</i>
Bulktrk		Driver	

**CEMENT**

Amount Ordered *160.5x 8 6 3/4 342*

Consisting of

Common	96	5.25	504.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.75	NIC
Chloride	5	21.00	105.00
Quickset			
Handling	160	1.00	160.00
Mileage	34		217.60
		Sub-Total	
		Total	1130.60

**DEPTH of Job**

Reference:	Pump truck	380.00
	34 Mileage	68.00
	1- 8 5/8 wooden surface dia	42.00
	<b>Total</b>	<b>490.00</b>

Floating Equipment

Total \$ *1620.60*  
 Disc - *324.12*

Remarks: Hooked up to 8 5/8 - pumped 5x of Cement. Released plug + displaced with 15 3/4 bbls of Fresh water - cement cure w/ plug approx 3/4 of the way down

Thanks: Allied cementing  
*Jack Weir*

RECEIVED  
 STATE CONSERVATION COMMISSION  
 JUN 5 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 0627

Russell, Kansas  
 5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1800

Home Office P. O. Box 31

Russell, Kansas 67665

New

5-28-92

Date	5-27-92	Sec.	13	Twp.	16	Range	27	Called Out	10:00 PM	On Location	1:00 PM	Job Start	4:30 AM	Finish	8:30 AM
Lease	Horchem Trust Well No. "A" - 1		Location		Utica w.t. on line IN 3/4 W			County	Lane		State	KS			
Contractor	Pickrell Drilling Rig #10														
Type Job	Rotary Plug														
Hole Size	2 3/8		T.D. 4587 ft												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	42		Depth 2115 ft												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner SAME

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Inc.  
 Street 110 N. Market Suite 205  
 City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Richard Fourn Thank you

CEMENT

Amount Ordered	195 4/10 67 gal		
Consisting of			
Common	117	5.25	614.25
Poz. Mix	78	2.25	175.50
Gel.	12	6.75	81.00
Chloride			
Quickset			

Handling	195	1.00	195.00
Mileage	34		265.20
Sub-Total			1330.95
Total			1330.95

Floating Equipment

Total \$ 1893.95  
 Disc - 378.79  
 \$ 1515.16

EQUIPMENT		
Great Bend		
Pumptrk	No. 158	Cementer Mike
		Helper Bill w.
Pumptrk	No.	Cementer
		Helper
Bulktrk	116	Driver Keith
Bulktrk		Driver

DEPTH of Job	2115 ft	
Reference:	Pump Truck charge	475.00
34	Milose charge	68.00
1	old Hole Plug	20.00
	Sub-Total	
	Tax	
	Total	563.00

Remarks: 50 sh at 2115 ft  
 M. xid 80 sh at 1300 ft  
 40 sh at 260 ft  
 10 sh at 40 ft  
 15 sh at Rat Hole  
 No charge 30 sh top off 40 ft in Rat Hole

Allied Cementing Co. Inc  
 Mike Murrell

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 5 1992  
 CONSERVATION DIVISION  
 Wichita, Kan

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date <i>5-18-92</i>	Soc. <i>13</i>	Twp. <i>16</i>	Range <i>27</i>	Called Out <i>2:30 pm</i>	On Location <i>3:30 pm</i>	Job Start <i>4:25 pm</i>	Finish <i>4:45 pm</i>
Lease <i>Horchert</i>	Well No. <i>1-A</i>	Location <i>West of utility to city line - 1 n 3/4 w - A into</i>			County <i>Lane</i>	State <i>Ks</i>	
Contractor <i>Trust Pichrell</i>				Owner <i>Same</i>			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>256</i>						
Csg. <i>8 5/8</i>	Depth <i>256</i>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. <i>15'</i>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <i>15 3/4</i>						
Perf.							

**EQUIPMENT**

Pumptrk <i>120</i>	No.	Cementer	<i>Jack W.</i>
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<i>Kath</i>
		Driver	

**DEPTH of Job**

Reference:	<i>Pump truck</i>	<i>380.00</i>
<i>34</i>	<i>Mileage</i>	<i>68.00</i>
<i>1-</i>	<i>8 5/8 wooden surface dig</i>	<i>42.00</i>
	<b>Sub-Total</b>	
	<b>Total</b>	<i>490.00</i>

Remarks: *Hooked up to 8 5/8 - pumped 5x of cement. Released plug + displaced with 15 3/4 bbls of Fresh water - cement cure w/ plug approx 3/4 of the way down*  
*Thanks; Allied cementing*  
*Jack Weir*

Charge To *Pichrell Drilling Inc.*  
 Street *110 N. Market Suite 205*  
 City *Wichita* State *Ks. 67202*  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No.  
 X *Wyle Folbert*

**CEMENT**

Amount Ordered	<i>160.5x 8 6 3/4 342</i>		
Consisting of			
Common	<i>96</i>	<i>5.25</i>	<i>504.00</i>
Poz. Mix	<i>64</i>	<i>2.25</i>	<i>144.00</i>
Gel.	<i>3</i>	<i>6.75</i>	<i>NIC</i>
Chloride	<i>5</i>	<i>21.00</i>	<i>105.00</i>
Quickset			
Handling	<i>160</i>	<i>1.00</i>	<i>160.00</i>
Mileage	<i>34</i>		<i>217.60</i>
		<b>Sub-Total</b>	
		<b>Total</b>	<i>1130.60</i>

Floating Equipment  
 Total \$ *1620.60*  
 Disc - *324.12*  
 \$ *1296.48*

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 5 1992  
 0652  
 CONSERVATION DIVISION  
 Wichita, Kansas

Russell, Kansas  
 5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ORIGINAL ALLIED CEMENTING CO., INC.

1800

Home Office P. O. Box 31

Russell, Kansas 67665

New

5-28-92

Date	5-27-92	Sec.	13	Twp.	16	Range	27	10	Called Out	10:00 PM	On Location	1:00 PM	Job Start	4:30 AM	Finish	8:30 AM
Lease	Horchem Trust Well No. "A" - 1		Location		Utica w/t. of line IN 3/4 W			County	Lane		State	KS				
Contractor	Pickrell Drilling Rig #10															
Type Job	Rotary Plug															
Hole Size	2 3/8		T.D. 4587 ft													
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	4 1/2		Depth 2115 ft													
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

Owner: SAME  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Pickrell Drilling Inc.  
 Street: 110 N. Market Suite 205  
 City: Wichita State: KS 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Richard Fourn Thank you

**CEMENT**

Amount Ordered	195 4/10 67 gal		
Consisting of			
Common	117	5.25	614.25
Poz. Mix	78	2.25	175.50
Gel.	12	6.75	81.00
Chloride			
Quickset			

Handling	195	1.00	195.00
Mileage	34		265.20
Sub-Total			460.20
Tax			868.75
Total			1330.95

Floating Equipment  
 Total \$ 1893.95  
 Disc - 378.79

RECEIVED  
 STATE CORPORATION COMMISSION

JUN 5 1992

CONSERVATION DIVISION  
 Wichita, Kansas

EQUIPMENT		
No.	Cementer	Helper
Pumptrk 158	Mike	Bill w.
Pumptrk		
Bulktrk 116	Keith	
Bulktrk		

DEPTH of Job	2115 ft	
Reference:	Pump Truck charge	475.00
34	Milose charge	68.00
1	old Hole Plug	20.00
	Sub-Total	563.00
	Tax	
	Total	563.00

Remarks:  
 50 sh at 2115 ft  
 M. xid 80 sh at 1300 ft  
 40 sh at 260 ft  
 10 sh at 40 ft  
 15 sh at Rat Hole  
 30 sh top off 40 ft in Rat Hole  
 Allied Cementing Co. Inc.  
 Make Manual