

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-101-20,959-00-00

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD PRAIRIE RIDGE W. H.C.

** CONTACT PERSON Jack K. Wharton, PHONE 316-262-1841 PROD. FORMATION Marmaton

PURCHASER Koch Oil Co. LEASE HORCHEM

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas WELL LOCATION SW SE NE

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 801 Union Center 990 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 16S RGE 27W

PLUGGING None.

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

Wichita, KS 67202

TOTAL DEPTH 4590' PBD 4520

SPUD DATE 3/28/84 DATE COMPLETED 4/7/84

ELEV: GR 2660' DF 2663' KB 2665'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 371.98' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Amount of surface pipe set and cemented 371.98' DV Tool Used? YES

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A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton

Jack K. Wharton (Name) day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May

1984

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION MAY 08 1984 CONSERVATION DIVISION Wichita, Kansas

Notary Public Seal for Elizabeth G. Terry, State of Kansas

** The person who can be reached by phone regarding any questions information.

SIDE TWO

OPERATOR **Abercrombie Drilling, Inc. LEASE HORCHEM**

ACO-1 WELL HISTORY
SEC. 13 TWP. 16S RGE. 27W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and estimates.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2055	SAMPLE TOPS:	
Anhydrite	2055	2091	Anhydrite	2055' (+ 610)
Sand & Shale	2091	3180	B/Anhydrite	3894' (-1229)
Shale & Lime	3180	4590	Toronto	3914' (-1249)
Rotary Total Depth:	4590		Lansing	3933' (-1268)
DST #1: (4140' - 4168') (180' zone) 30-45-60-45. Strong Blow. Rec. 720' Salt Water - no show. IFPs: 60-190#, ISIP: 903# FFPs: 250-370# FSIP: 844#.			Stark Shale	4177' (-1512)
DST #2: (4232' - 4307') (Marmaton) 30-45-60-45. Wk. Blow. Rec. 60' GIP, 30' Mud w/oil spots. IFPs: 60-190#, FFPs: 65-76#, ISIP: 98#, FSIP: 87#			B/KC	4238' (-1573)
DST #3: (4418' - 4478') (Straddle packer - Ft. Scott) 30-45-30-45. Strong Blow - gas to surface 30". Rec. 3120' Cl. Gsy. Oil (39°) IFPs: 430-893#, FFPs: 942- 1049#, ISIP: 1098#, FSIP: 1088#.			Marmaton	4288' (-1623)
DST #4: (4084' - 4134') Straddle - Lans. 140&160' zones. 30-45-60-45. Rec. 210' G&OCM (50% gas, 25% Oil, 25% mud) 540' CGO (40°) 240' MW, 154' GIP, IFPs: 80-190# ISIP: 1137#, FFPs: 250-360#, FSIP: 1030#			Pawnee	4365' (-1701)
			Ft. Scott	4430' (-1765)
			Cherokee	4452' (-1787)
			Mississippi	4536' (-1871)
			ELEC. LOG TOPS:	
			Anhydrite	2048' (+ 617)
			B/Anhydrite	2083' (+ 582)
			Heebner	3891' (-1225)
			Toronto	3910' (-1245)
			Lansing	3930' (-1265)
			Stark	4175' (-1510)
			B/KC	4234' (-1569)
			Marmaton	4286' (-1621)
			Pawnee	4366' (-1701)
			Ft. Scott	4432' (-1767)
			Cherokee	4458' (-1793)
			Mississippi	4538' (-1873)
			LTD	4593'
			DTD	4590'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	379.98'	Common	270	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4580'	Mud Flush	500	
					50-50 pozmix	50	7.5# Gils.
DV Tool				1150	Common	150	D-29
					50-50 pozmix	550	2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4450' - 4454'
			4	DP Jets	4433' - 4436'

TUBING RECORD

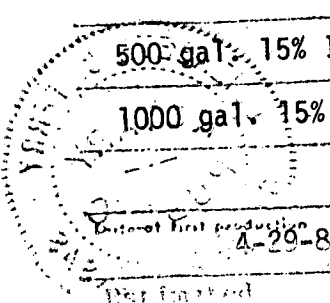
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% INS	4450-4454'
1000 gal. 15% INS	4433-4436'
Producing method (flowing, pumping, gas lift, etc.)	Gravity

Pumping

Water % Gas oil ratio



SIDE TWO

OPERATOR Abercrombie Drilling, Inc. LEASE HORCHEM

ACO-1 WELL HISTORY
SEC. 13 TWP. 16S RGE. 27W

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; core intervals, and all production tests, including depth interval tested, cushion used, time tool open, flowing and static pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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LINER RECORD

PERFORATION RECORD

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TUBING RECORD

Size	Setting depth	Packers set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% INS	4450-4454'
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Date of first production	Producing method (lifting, pumping, gas lift, etc.)	Gravity
4-29-84	Pumping	

Estimated Production - I.P.	Oil	Gas	Water	%	Gas-oil ratio
	136				

Perforations: 4450' - 4454' & 4433' - 4436'

TYPE

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LICENSE # 5393 EXPIRATION DATE 6/30/yearly

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ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD H.C. PRAIRIE Ridge W

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Marmaton

PHONE 316-262-1841

PURCHASER Koch Oil Co. LEASE HORCHEM

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas WELL LOCATION SW SE NE

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 990 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 16S RGE 27W

PLUGGING None. CONTRACTOR ADDRESS

TOTAL DEPTH 4590' PBTD 4520

SPUD DATE 3/28/84 DATE COMPLETED 4/7/84

ELEV: GR 2660' DF 2663' KB 2665'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 371.98' DV Tool Used? YES

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WELL PLAT

	13		X

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May

1984

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION MAY 07 1984 CONSERVATION DIVISION Wichita, Kansas

NOTARY PUBLIC Elizabeth G. Terry STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning information.