

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113  
Name: Landmark Oil Exploration, Inc.  
Address 250 N. Water  
Suite 308  
City/State/Zip Wichita, Kansas 67202  
Purchaser: N/A  
Operator Contact Person: Jeff Wood  
Phone ( 316 ) 265-8181  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Micheal Dixon

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12/08/92 12/16/92 12/16/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,640-00-00

County Lane

C <sup>300'</sup> S/2 SE - NE Sec. 11 Twp. T16S Rng. R27W E  
V

2970 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Evel Well # 1-11

Field Name Prairie Ridge NW

Producing Formation N/A

Elevation: Ground 2593' KB 2598'

Total Depth RTD 4515 LTD 4517 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 338.48 @ 345 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DFA 1-14-92 OR  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President, Jeffrey R. Wood Date 01/06/93

Subscribed and sworn to before me this 6th day of January, 1993.

Notary Public Karri Wolken

Date Commission Expires February 7, 1996

K.C.C. OFFICE USE ONLY RECEIVED  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  Plug  
JAN - 7 01-07-1992  
Wichita Other (Specify) \_\_\_\_\_

ORIGINAL

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Evel Well # 1-11

Sec. 11 Twp. T16S Rge. R27W  East  West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	345'	60-40 poz	195	3% CC, 2% gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

Attachment to ACO-1  
Page Two

Operator: Landmark Oil Exploration, Inc.  
Well Name & Number: Evel #1-11  
Location: 300'W, C S/2 SE NE,  
Sec. 11-T16S-R27W  
Lane County, Kansas  
API#: 15-101-21,640

DST #1 4095-4125, 30-30-30-30. Rec. 30' mud. FP 55-55/55-55#.  
SIP 320-99#.

DST #2 4149-4194, 30-45-60-60. Rec. 70' gocm, 15% gas, 5% oil,  
80% mud; and 60' gm & wco, 50% gas, 28% oil, 7% wtr and 15% mud.  
FP 44-44/66-77#. SIP 586-497#.

DST #3 4443-4490, 30-/0-30-30. Rec. 30' mud with oil specks.  
FP 55-55/55-56#. SIP 1083-973#.

LOG TOPS

Anhydrite	2008'	+590
B.Anhydrite	2044'	+544
Heebner	3843'	-1245
Lansing "A"	3883'	-1285
Muncie Creek	4035'	-1437
Stark	4125'	-1527
BKC	4188'	-1590
Ft.Scott	4380'	-1782
Cherokee	4406'	-1808
Mississippi	4476'	-1878
LTD	4517'	-1919

RECEIVED  
COMMISSION

JAN 7 1993

DIVISION  
Wagon, Kansas

Russell, Kansas  
Great Bend, Kansas

**COPY**  
Phone Plattville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1375

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	12-11 Job Start	Finish
12-8-92	11	16S	27W	6:00 PM	8:45	00:30	01:00
Case	Well No.	U+1ca Location	County	State			
Evel	1-11	5W 2 3/4 N	Lane	Ks.			

Contractor <u>Murfin 3</u>	
Type Job <u>Surface</u>	
Hole Size <u>12 1/4</u>	T.D. <u>345</u>
Csg. <u>8 5/8</u>	Depth <u>345</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>15'</u>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <u>21.45 bbl</u>
Perf.	

Owner <u>Same</u>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To <u>Landmark Oil Exploration Inc</u>
Street <u>250 N. Water Suite 308</u>
City <u>Wichita</u> State <u>Ko. 67202</u>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <u>Keith Van Pelt</u>

### EQUIPMENT

No.	Cementer	
Pumptrk <u>158</u>	Helper	<u>Gary</u>
No.	Cementer	<u>Keith</u>
Pumptrk	Helper	
	Driver	<u>Jerry</u>
Bulktrk <u>116</u>	Driver	

<b>CEMENT</b>		
Amount Ordered	<u>195 60/40 2% Gel 3% CC</u>	
Consisting of		
Common	<u>117</u>	<u>5.50 643.50</u>
Poz. Mix	<u>78</u>	<u>2.50 195.00</u>
Gel.	<u>4</u>	<u>6.75 Nil</u>
Chloride	<u>6</u>	<u>21.00 126.00</u>
Quickset		
Handling	<u>195</u>	<u>1.00 195.00</u>
Mileage	<u>36</u>	<u>280.80</u>
Sales Tax		
Sub Total		
Total		<u>1440.30</u>

<b>DEPTH of Job</b>		
Reference:		
<u>36</u>	<u>Pump Truck</u>	<u>380.00</u>
	<u>Mileage</u>	<u>72.00</u>
	<u>8 5/8" TWP</u>	<u>42.00</u>
	Sub Total	
	Tax	
	Total	<u>494.00</u>

Remarks: Cement did circulate. Approx 10 bbl.

*Thank you!*  
*Van L. New*

Floating Equipment	
<u>\$ 1934.30</u>	
<u>Less Disc 386.86</u>	
<u>\$ 1547.44</u>	
IAN 7 1993	
WICHITA, KANSAS	

Russell, Kansas  
 861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. COPY 1880

Home Office P. O. Box 31

Russell, Kansas 67665

12-16-92	Sec. 11	Twp. 16S	Range 27W	Called Out 1:30	On Location 4:PM	Job Start 5:15	Finish 8 PM
Case Euel	Well No. 1-11	Location 4+1/2	5W 2 3/4 N	County Lane	State KS		
Contractor <u>Muntin 3</u>				Owner <u>Same</u>			
Type Job <u>Rotary Plug</u>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>7 7/8</u>	T.D. <u>4515</u>						
Csg. <u>8 5/8</u>	Depth <u>345</u>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.							

### EQUIPMENT

No.	Cementer	<u>Gary</u>
Pumptrk 158	Helper	<u>Keith</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Jerry</u>
Bulktrk 69	Driver	

DEPTH of Job		
Reference:	<u>Pump Truck</u>	<u>380.00</u>
<u>36</u>	<u>Mileage</u>	<u>72.00</u>
	<u>8 5/8" TWP OHP</u>	<u>21.00</u>
	Sub Total	<u>473.00</u>
	Tax	
	Total	<u>473.00</u>

Remarks:  
 50 sx @ 2075'  
 50 sx @ 1300  
 50 sx @ 700  
 50 sx @ 375  
 10 sx @ 40' 15 sx RH

*Thank you,  
 Ray L. Hene*

Charge To Landmark Oil Exploration  
 Street 250 N MARKET Suite 308  
 City Wichita State Ks  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Matt Finney

**CEMENT**

Amount Ordered	<u>225 6/40 6/6 Gel 1/4# Flo Seal</u>	
Consisting of		
Common	<u>135</u>	<u>5.50</u> <u>742.50</u>
Poz. Mix	<u>90</u>	<u>2.50</u> <u>225.00</u>
Gel.	<u>14</u>	<u>6.75</u> <u>94.50</u>
Chloride		
Quickset		
Flo Seal 56#	<u>56</u>	<u>1.00</u> <u>56.00</u>
		Sales Tax
Handling	<u>225</u>	<u>1.00</u> <u>225.00</u>
Mileage	<u>36</u>	<u>324.00</u>
		Sub Total
		Total <u>1667.00</u>

Floating Equipment

\$2140.00  
 Less Disc. 428.00  
\$1712.00  
 FIVED  
 COMMISS

JAN 7 1993