

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629
Name: Brito Oil Company, Inc.
Address 120 S. Market, Suite #400
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Raul Brito
Phone (316) 263-8787

Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
09-25-97 09-30-97 10-01-97
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,748-00-00
County _____ Lane _____
NE - NE - NE - _____ Sec. 11 Twp. 16S Rge. 27 E
330' Feet from S/N (circle one) Line of Section
330' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Evel Well # 1-11
Field Name Wildcat

Producing Formation _____
Elevation: Ground 2539' KB 2544'
Total Depth 3870' PBTB _____
Amount of Surface Pipe Set and Cemented at 220.15 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 8-12-98 UC
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 700 bbls
Dewatering method used Evaporation KCC
Location of fluid disposal if hauled offsite: OCT 21

RELEASED
Operator Name _____ **CONFIDENTIAL**
Lease Name JAN 29 1999 License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County **FROM CONFIDENTIAL** Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Raul F. Brito, President Date 10/15/97
Subscribed and sworn to before me this 15th day of October, 1997.
Notary Public Betty M. Abbott
Date Commission Expires 1/22/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



1091-1997

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Evel Well # 1-11

Sec. 11 Twp. 16S Rge. 27 East County Lane

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Sample	Log	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhy 1984 (+566)	Anhy 1984 (+566)	
List All E.Logs Run:		B/Anhy 2017 (+533)	B/Anhy 2016 (+534)	
Radiation Guard		Heeb 3814 (-1264)	Heeb 3816 (-1266)	
		Lans 3855 (-1305)	Lans 3860 (-1310)	
		RTD 3870	LTD 3869	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220.15	60/40 pos	160	2% gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio Gravity
	N-A			

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (if vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 8322

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Wesley City

DATE <u>9-30-97</u>	SEC. <u>11</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>10:50AM</u>	JOB START <u>12:45pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Ewel</u>			WELL# <u>1-11</u>	LOCATION <u>Utica SW 3 1/4</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Albertson's Data #8</u>	OWNER
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3870</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>220</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

AMOUNT ORDERED: 235 6 3/4 6 3/4 1/4 # 7 lb Seal

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>A. Weigl</u>
BULK TRUCK # <u>222</u>	HELPER <u>B. Norton</u>
BULK TRUCK #	DRIVER <u>D. Walls</u>
BULK TRUCK #	DRIVER

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
7 lb Seal	@
RELEASED	@
	@
JAN 29 1999	@
HANDLING MILEAGE	@
FROM CONFIDENTIAL	@

RECEIVED
KANSAS STATE
OCT 23 AM 11:16

CONFIDENTIAL

REMARKS:	SERVICE
<u>50's x e 2010</u>	DEPTH OF JOB <u>2010</u>
<u>80's x e 1260</u>	PUMP TRUCK CHARGE
<u>40's x e 710</u>	EXTRA FOOTAGE @
<u>40's x e 240</u>	MILEAGE <u>34</u> @
<u>10's x e 40</u>	PLUG <u>Tap Wood</u> @
<u>15's x RH</u>	@
<u>Thanks</u>	@
	TOTAL

CHARGE TO: Brito Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

CONFIDENTIAL

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 8318

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: New City

DATE <u>9-26-97</u>	SEC. <u>11</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>10:30pm</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Evel</u>	WELL # <u>1-11</u>	LOCATION <u>1/4 Sec. SW 3/4 N.</u>			COUNTY <u>Jane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Alencrombie Dalg 45 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 3/4 T.D. 220 CEMENT AMOUNT ORDERED _____
 CASING SIZE 8 7/8 DEPTH 220 160 6/40 3%cc 2%gel
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 12 3/4 BBL

EQUIPMENT
 PUMP TRUCK CEMENTER J. White
 # 224 HELPER B. Norton
 BULK TRUCK
 # 311 DRIVER B. White
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
RELEASED @ _____
JAN 29 1999 @ _____
 HANDLING _____ @ _____
 MILEAGE 34 @ _____

CONFIDENTIAL

RECEIVED
 1997 OCT 20 A. 11:45

REMARKS:

Circ 8 7/8 cog, max 160 6/40.
3%cc 2%gel, Disp 12 3/4 BBL,
Blue down AM, Cement
dist Circ. ✓
Thanks

DEPTH OF JOB 220
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 34 @ _____
 PLUG Top Wood @ _____
KCC @ _____

CHARGE TO: Barto Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

OCT 21
CONFIDENTIAL
 FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
 PRINTED NAME