

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

SEP 12 2001 09-12-2001 APR 30 2003

Operator: License # 5310 Name: FALCON EXPLORATION, INC. Address: 155 North Market, Suite 1020 City/State/Zip: Wichita, KS 67202 Purchaser: Operator Contact Person: Micheal S. Mitchell Phone: (316) 262-1378 Contractor: Name: Discovery Drilling Co., Inc. License: 31548 Wellsite Geologist: Kent Roberts

API No. 15 - 101-21,789-0000 County: Lane 50' N & 77' E of E/2 W/2 NE Sec. 11 Twp. 16 S. R. 27W East West feet from S/N (circle one) Line of Section feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Esther Well #: 1-11

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ORIGINAL

Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

5/26/01 Spud Date or Recompletion Date 6/5/01 Date Reached TD 6/6/01 Completion Date or Recompletion Date

Field Name: Prairie Ridge NW Producing Formation: None Elevation: Ground: 2555 Kelly Bushing: 2563 Total Depth: 4470 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 223.17 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet Alternat II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 18,000 ppm Fluid volume 320 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. 4.30.03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 9/11/01

Subscribed and sworn to before me this 11TH day of SEPT. 2001

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/03

ROSANN M. SCHIPPERS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 9/28/03

KCC Office Use ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received UIC Distribution

X

Operator Name: FALCON EXPLORATION, INC. Lease Name: Esther Well #: 1-11
 Sec. 11 Twp. 16 S. R. 27W East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No
 Electric Log Run Yes No SEE ATTACHED GEOLOGICAL REPORT
 (Submit Copy)

List All E. Logs Run:

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	223.17	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGICAL REPORT CONFIDENTIAL

API #

DRILLING TIME and SAMPLE LOG

15-101-21,789

OPERATOR: **FALCON EXPLORATION, INC.**

ELEVATIONS

LEASE: **ESTHER** WELL # **1-11**

K.B. 2569

FIELD: **PRAIRIE RIDGE NW**

G.L. 2561

LOCATION: **1270' FNL & 1573' FEL**

SECTION: **11** TWSP. **16S** RNG. **27W**

COUNTY: **LANE** STATE: **KANSAS**

MEASUREMENTS
ARE FROM K.B.

CONTRACTOR: **DISCOVERY DRILLING**

CASING RECORD

SPUD: **5/26/01** R.T.D. **4470'**

SURFACE:

COMP: **6/5/01** L.T.D. **4466'**

8 5/8" @ 223' w/ 150 sx

SAMPLES SAVED FROM: **3500' TO RTD**

by Allied Cementing

DRILLING TIME KEPT FROM: **1900' TO 2100' and 3500' TO RTD**

PRODUCTION:

SAMPLES EXAMINED FROM: **3500' TO RTD**

NONE

SUPERVISION FROM: **3700' TO RTD**

WELLSITE GEOLOGIST: **KENT R. ROBERTS**

FORMATION	SAMPLE	E-LOG	DATUM	REFERENCE
ANHYDRITE	1987	1986	583	-3
BASE / ANHYDRITE	2021	2019	550	-4
HEEBNER SHALE	3816	3818	-1249	-14
TORONTO	3836	3838	-1269	-13
LANSING	3855	3856	-1287	-13
STARK	4101	4102	-1533	-16
MARMATON	4181	4182	-1613	-21
PAWNEE	4248	4250	-1681	-17
FORT SCOTT	4353	4354	-1785	-16
CHEROKEE SH.	4384	4380	-1811	-16
MISSISSIPPI	4457	4453	-1884	-21
MISS. DOLOMITE	4464	4460	-1891	-24

REFERENCE WELL: **D.G. Hansen Trust; EVEL #1**

1600' FNL & 913' FEL of Sec. 11-T16S- R27W. KB = 2604

Release
APR 30 2003
From
Confidential

DATE	DEPTH @ 7 AM	BIT #	SIZE	MAKE	TYPE	OUT	FEET	HOURS
		1	12 1/4"	SEC	ERA03	224	224	3 1/4
		2	7 7/8"	HTC	ATJ-18C	4160'	3936	80 1/2
		3	7 7/8"	HTC	ATJ-11C	4470	310	30 1/2

SEP 12 2001
N
CONSERVATION DIVISION
WICHITA, KS

5/26/01 MIRT, RU, SPUD @ 3:15 PM.

5/27/01 SHUT DOWN FOR HOLIDAY

KCC

5/28/01 SHUT DOWN FOR HOLIDAY

SEP 11 2001

5/29/01 DRILL OUT UNDER SURFACE @ 1:45PM

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5/30/01 1510', DRLG.

6/1/01 3438', DRLG.

6/2/01 3959', DRLG.

6/3/01 4160', TIH W/ DST #1.

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6/4/01 4336', DRLG.

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6/5/01 4470', TOH W/ DST #2

ELI ran Radiation Guard Log after DST #2

ORIGINAL

REMARKS AND RECOMMENDATIONS

Based upon sample analysis, drill stem test results and electric log measurements it was recommended that the # 1-11 Esther be plugged as a dry hole.

Plugging Data:

Respectfully Submitted

1st plug @ 2020' w/ 50 sacks

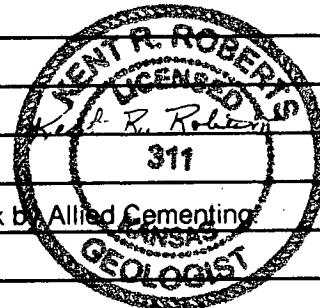
2nd plug @ 1300' w/ 80 sacks

3rd plug @ 800' w/ 40 sacks

4th plug @ 40' w/ 10 sacks

Rat hole plugged w/ 15 sacks

235 sacks total 60/40 poz, 6% gel, 1/4# Floseal per sack by Allied Cementing



Location fell 60' southwest of draw in pasture land.

Samples deposited @ KGS Survey, Wichita KS

DRILL STEM TESTS

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CONSERVATION DIVISION
WICHITA, KS

No.	Interval	IFP / Time	ISIP / Time	FFP / Time	FSIP / Time	RECOVERY
1	180 thru 220 4066 - 4160	72# to 88# 45"	1134# 75"	90# to 109# 65"	1093# 75"	140' SWCDM (75% mud, 25% water) Oil spots thru-out, some free oil in tool.
2	Mississippi 4421 - 4470	78# to 135# 45"	1184# 60"	137# to 186# 60"	1139# 120"	1' Clean Oil, 124' Drlg Mud w/ oil scum 62' OCWM, 124' WM. (311' Total Rec.)

ORIGINAL

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Release
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From
Confidential

ALLIED CEMENTING CO., INC.

2792

Release

SEP 12 2001

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 30 2003

SERVICE POINT:

Ness City

From

CONSERVATION DIVISION

WICHITA, KS

DATE <u>6-5-01</u>	SEC. <u>11</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLS OUT <u>5:00pm</u>	ON LOCATION <u>8:45pm</u>	JOB START <u>10:15pm</u>	JOB FINISH <u>1:00AM</u>
LEASE <u>Eather</u>		WELL # <u>1-11</u>	LOCATION <u>Utica SW 3rd.</u>		COUNTY <u>Jane</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Discovery Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4470
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

ORIGINAL

OWNER _____ CEMENT

AMOUNT ORDERED

COMMON	<u>141</u>	@ <u>6.65</u>	<u>937.65</u>
POZMIX	<u>94</u>	@ <u>3.55</u>	<u>333.70</u>
GEL	<u>12</u>	@ <u>10.00</u>	<u>120.00</u>
CHLORIDE		@	
<u>7lb Seal SB</u>		@ <u>1.40</u>	<u>81.20</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>250 net</u>	@ <u>1.10</u>	<u>275.00</u>
MILEAGE	<u>34</u>		<u>340.00</u>
			KCC

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK CEMENTER J. Weighman
 # 224 HELPER _____
 BULK TRUCK _____
 # 222 DRIVER TROY
 BULK TRUCK _____
 # _____ DRIVER _____

SEP 11 2001 TOTAL 2087.55

REMARKS:

CONFIDENTIAL SERVICE

- 50sae 2020'
 - 80sae 1300
 - 40sae 800
 - 40sae 250
 - 10sae 40
 - 15sx RH
- Thanks

DEPTH OF JOB	<u>2020</u>		
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>34</u>	@ <u>3.00</u>	<u>102.00</u>
PLUG <u>Toputoo</u>		@ <u>23.00</u>	<u>23.00</u>
		@	
		@	

TOTAL 755.00

CHARGE TO: Falcon Explor Inc
 STREET 155 N. Market Suite 1020
 CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2842.55
 DISCOUNT 284.24 IF PAID IN 30 DAYS
NET 2558.29

SIGNATURE Carl P. Buff

ALLIED CEMENTING CO., INC.

6231

Federal Tax I.D. No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 2 2001

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

CONSERVATION DIVISION
WICHITA, KS

DATE <i>5-26-01</i>	SEC. <i>11</i>	TWP. <i>16</i>	RANGE <i>27</i>	CALLED OUT <i>4:00pm</i>	ON LOCATION <i>6:30pm</i>	JOB START	JOB FINISH <i>9:00AM</i>
LEASE <i>Esther</i>		WELL # <i>1-11</i>		LOCATION <i>Pendennis 35E 2N</i>		COUNTY <i>HANE</i>	STATE <i>Ks</i>
OLD OR <u>NEW</u> (Circle one)				<i>Release</i>			

CONTRACTOR *Discovery Rig #1* APR 30 2000 OWNER **CONFIDENTIAL** KCC

TYPE OF JOB *SURFACE*
HOLE SIZE *12 1/2* T.D. _____ CEMENT SEP 11 2001
CASING SIZE *8 1/2* DEPTH _____ AMOUNT ORDERED **CONFIDENTIAL**
TUBING SIZE _____ DEPTH _____ *150 lb Com 3-2*

DRILL PIPE	DEPTH	COMMON	<i>150</i>	@	<i>6 65</i>	<i>997 00</i>
TOOL	DEPTH	POZMIX		@		
PRES. MAX	MINIMUM	GEL	<i>3</i>	@	<i>10 00</i>	<i>30 00</i>
MEAS. LINE	SHOE JOINT	CHLORIDE	<i>5</i>	@	<i>30 00</i>	<i>150 00</i>
CEMENT LEFT IN CSG.				@		
PERFS.				@		
DISPLACEMENT <i>13 1/4 bbls</i>				@		

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Bill</i>	HANDLING <i>150</i>	@	<i>1 10</i>	<i>173 00</i>
# <i>345</i>	HELPER <i>JASON</i>	MILEAGE <i>44/5K</i>	@	<i>1/5 MILE</i>	<i>221 20</i>
BULK TRUCK	DRIVER <i>TROY</i>				
#	DRIVER				
BULK TRUCK	DRIVER				
#	DRIVER				

TOTAL *1572 00*

REMARKS:

RAN 5 fts of 8 1/2 setc 223
Cemt. w/ 150 lb Com 3-2
pump plug w/ 13 1/4 bbls of water
Cemt did circulate

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>520 00</i>
EXTRA FOOTAGE	@		
MILEAGE <i>35</i>	@	<i>3 00</i>	<i>105 00</i>
PLUG <i>1 1/8 wood</i>	@		<i>45 00</i>
	@		
	@		

TOTAL *670 00*

CHARGE TO: *FALCON EXPLORATION, Inc.* ✓
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Sgt Bone*

PRINTED NAME _____