

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
 name DONALD C. SLAWSON
 address 200 Douglas Building
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
 Phone 316-263-3201

Contractor: license # 5657
 name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart
 Phone (316)263-3201

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/4/84 12/17/84 12/17/84
 Spud Date Date Reached TD Completion Date

4625'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 777 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 101-21,101-00-00

County Lane

C SW NE Sec 9 Twp 16S Rge 27W ☐ East
 (location) ☒ West

1980 Ft North from Southeast Corner of Section
 3300 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

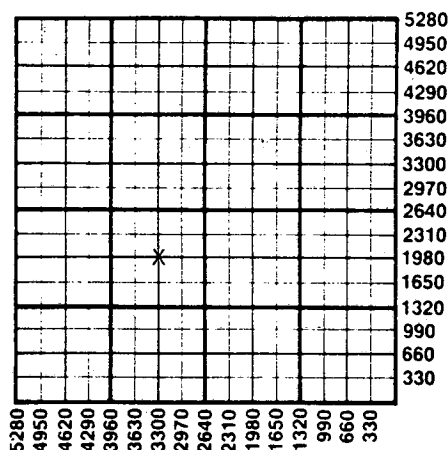
Lease Name Lang '0' Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2664 KB 2670

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

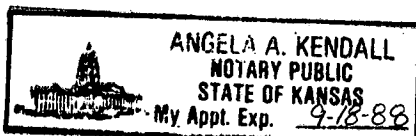
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
 Title Kansas Operations Manager Date 1/10/85

Subscribed and sworn to before me this 10th day of January 1985.

Notary Public Angela A. Kendall
 Date Commission Expires 9-18-88



RECEIVED
 STATE CORPORATION COMMISSION
 01-11-1985
 JAN 11 1985

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1
 (This form supercedes
 previous forms
 ACO-1 & C-10)

Sec. 9 Twp. 16S Rge. 27W

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name Lang '0' Well# 1 SEC 9 TWP. 16S RGE. 27W

☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey:

Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

DST #1 4016-4033 (70' Zn) 30-60-45-75, 1" B1-1st op; WKB1-2nd op, Rec. 165' MSW (CHL-30,000) IFP 17-42#, FFP 44-84#, ISIP 1131#, FSIP 1074#

DST #2 4073-4115 (120' & 140' Zns) 30-60-45-75, WKB1-1st op; NoB1-2nd op, Rec. 20' M w/spts of Oil, IFP 21-21#, FFP 23-25#, ISIP 1215#, FSIP 1131#

DST #3 4148-4175 30-60-45-75, WKB1TO, Rec. 40' SOCM (5% Oil), IFP 19-23#, FFP 23-23#, ISIP 1168#, FSIP 149#, HP 1990-1948#

DST #4 4183-4240 (200' & 220' Zns) 30-60-45-75 1st op-B0B/30"; 2nd op-built to 7", Rec. 240' TF, 116' WM, 124' MSW (CHL-47,000), IFP 21-63#, FFP 70-126#, ISIP 1194#, FSIP 1152# Drlg @ 4393'

DST #5 4525-4550 (MISS Zn) 30-60-45-75 1st op-3 1/2" B1; 2nd op-3" B1, Rec. 60' GIP, 220' TF, 10' CGO (36.40), 23' SMO (75% O), 94' MO (60% O), 62' SGOM (10% G, 10% O), 31' SOWCM (15% W, 5% O), IFP 21-65#, FFP 65-99#, ISIP 1235#, FSIP 1217#

DST #6 4550-4558 (MISS Zn) 30-60-45-75, 1st op-1"; 2nd op 1/2", Rec. 50 MW w/SO (CHL-12,000), IFP 17-19#, FFP 21-21#, ISIP 1277#, FSIP 1256#

ANH 2092 (+578)
B/ANH 2127 (+543)
HEEB 3907 (-1237)
LANS 3947 (-1277)
STARK 4186 (-1516)
BKC 4247 (-1577)
MARM 4271 (-1601)
PAW 4337 (-1667)
MYR STA 4382 (-1712)
FT SC 4435 (-1765)
L/CHER 4458 (-1788)
MISS 4529 (-1859)
DOL0 4533 (-1863)
LTD 4628 (-1958)

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	777'	60/40 poz	475 sx	2% gel; 3% cc.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☐ used on lease☐ open hole ☐ perforation
☐ other (specify)☒ Dually Completed.