

plugged 10.25.87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 1075 KSB Building
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Casey Galloway
Phone (316) 267-7355

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

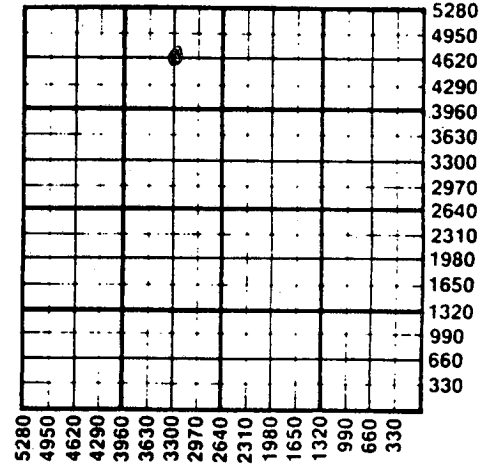
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/14/87 10/24/87 10/25/87
Spud Date Date Reached TD Completion Date
4,600'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 336 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101-21,422-00-CONFIDENTIAL
County Lane
50' E
C NE/4 NW/4 Sec 9 Twp 16S Rge 27W East West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Rod 1-9
Lease Name Well #
Field Name
Producing Formation N/A
Elevation: Ground 2645' KB 2650'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

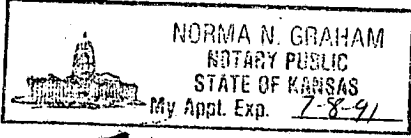
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 900 Ft North from Southeast Corner (Stream, pond, etc) 1600 Ft West from Southeast Corner Sec 4 Twp 16S Rge 27 East West
Rod Bentley, Shields, KS 67874
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 12/3/87

Subscribed and sworn to before me this 3rd day of December 1987
Notary Public Norma N. Graham
Date Commission Expires 7/8/91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
RECEIVED Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
DEC 7 1987

12-07-1987

Sec. 9 Twp 16 Rge 27 W

Operator Name Gear Petroleum Co., Inc. Lease Name Rod Well # 1-9

Sec. 9 Twp. 16S Rge. 27W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4210-4260' (L/KC "L") 30-30-30-30, Rec. 4' OSPM, IFP 20-20, FFP 26-26, SIP 739/531#
 DST #2, 4346-4482', 30-30-30-30, Rec. 63' OCM, 60' SOCM, IFP 41-46, FFP 62-67, SIP 614/322#
 DST #3, 4470-4520' (Ck Sd & J1) 30-60-30-60, Rec. 70' OCM, IFP 43-43, FFP 54-54, SIP 870/710#

Name	Top	Bottom
Anhydrite	2073	+577
B/Anhydrite	2108	+542
Heebner	3894	-1244
L/KC	3932	-1282
Stark	4176	-1526
B/KC	4236	-1586
Ft. Scott	4424	-1774
Cherokee Sd	4502	-1852
Mississippian	4533	-1883
Dolomite	4540	-1890
RTD	4600	-1950
LTD	4602	-1952

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	343'	60/40 Poz	180	2% Gel 3% CC
					60/40 Poz	150	5% CC 2% Gel

PERFORATION RECORD **Acid, Fracture, Shot, Cement Squeeze Record**
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-101-21422-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3842

ALLIED CEMENTING CO., INC.

No 2703

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-24-87	Sec.	9	Twp.	16	Range	27	Called Out	8:00 PM	On Location	9:20 PM	Job Start	11:10 PM	Finish	2:15 AM
Lease	Rock	Well No.	F-9	Location	Pendennis 2 3/4 N 1 E			County	Lane		State	Ks.			
Contractor	Red Tiger														
Type Job	R Plug														
Hole Size	7 3/4"		T.D. 4600'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2"		Depth												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Dean Petroleum Co. Inc.*
 Street *Box 1490*
 City *Hays* State *Ks 67601*
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
 X *J. Hoerner*
CEMENT

EQUIPMENT

Pumptrk	No. 63	Cementer	<i>Mike</i>
		Helper	<i>Van</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	96	Driver	<i>James</i>
Bulktrk		Driver	

Amount Ordered *205 SKs 60/40 67ozel*

Consisting of

Common	123	5.00	615.00
Poz. Mix	82	2.10	172.20
Gel.	12	6.75	81.00
Chloride			
Quickset			
Handling	205	.75	153.75
Mileage	40		260.40
Sales Tax			
Sub Total			1282.35
Total			1282.35

DEPTH of Job

Reference:	<i>Pump Job Chg.</i>	450.00
<i>40 Pump Job Mileage</i>		40.00
<i>Wiper Plug</i>		20.00
Sub Total		
Tax		
Total		510.00

Remarks: *1st Plug 2100' w/ 60SKs*
2nd Plug 1230' w/ 80SKs
3rd Plug 360' w/ 40SKs
4th Plug 40' w/ 10SKs
Ret Hole w/ 155SKs

Floating Equipment

TOTAL \$ 1792.35
 Less Disc *358.47*
 Net 30 Days \$ *1433.88*

RECEIVED
 STATE CORPORATION COMMISSION

DEC 7 1987

RESERVATION DIVISION
 Wichita, Kansas **RELEASED**

JAN 11 1989

FROM CONFIDENTIAL