

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

APR 15

API NO. 15- 081-20244-0001

County Haskell

**CONFIDENTIAL**

- - NW - SW Sec. 14 Twp. 29S Rge. 34 <sup>E</sup><sub>W</sub>

Operator: License # 4549

1980 Feet from S (circle one) Line of Section

Name: Anadarko Petroleum Corporation

660 Feet from E (circle one) Line of Section

Address P.O. Box 351

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Liberal, KS 67905-0351

Lease Name Stanton Well # 1-14

Purchaser: Texaco Trading & Transportation

Field Name Koenig

Operator Contact Person: J. L. Ashton

Producing Formation Kansas City "B"

Phone (316) 624-6253

Elevation: Ground 2957 KB 2966

Contractor: Name: Not Applicable

Total Depth 5600 PBTD 5200

License: NA

Amount of Surface Pipe Set and Cemented at 1790 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion

New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK JH 8-19-94  
(Data must be collected from the Reserve Pit)

Not applicable

Operator: Tema/Mesa Petroleum Corp.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: Stanton 1-14

Dewatering method used \_\_\_\_\_

Comp. Date 7-24-81 Old Total Depth 5600

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 4773 PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

**MAY 24 1995**

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

Spud Date OF START 3-13-94 Date Reached TD NA Completion Date OF WORKOVER 3/13/94

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

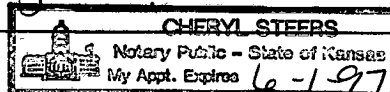
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Technical Assistant Date 4-15-94

Subscribed and sworn to before me this 15 day of April 19 94.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

PC

Operator Name Anadarko Petroleum Corporation Lease Name Stanton Well # 1-14

Sec. 14 Twp. 29S Rge. 34  
 East  
 West

County Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

**ORIGINAL**  
 Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ORIGINAL ACO-1

**CASING RECORD**

New  Used

Original Completion

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1790	Pozmix H	700 200	6% gel 2%cc
Production	7 7/8	4 1/2	10.5	5581	H Pozmix	50 300	8% gel 10% salt 2% gel 18% salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back to Bit					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	Set CIB at 5200. Perf 4574-84		A/2500 gal 15% fe & 55 BS. Frac w/28500 gal 30# gld 2% KCL WIR & 51000# 16/30 Ottawa Sd. MSC -5#/gal.	

**TUBING RECORD** Size 2 3/8 Set At 4530 Packer At - Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 3-2-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	19		-		123			

Disposition of Gas: None  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval 4574-4584