

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(C) Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-85

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,873-0000

ADDRESS 905 Century Plaza, Wichita, Ks. 67202 COUNTY Lane
Wichita, Ks. 67202 FIELD

* CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION
PHONE 316-262-3791

PURCHASER none LEASE Terwilliger "C"

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Warrior Drilling Co. #2 WELL LOCATION SE SW NE

ADDRESS 905 Century Plaza 330 Ft. from south Line of quarter

Wichita, Ks. 67202 990 Ft. from west Line of quarter

PLUGGING CONTRACTOR Warrior Drilling Co. #2 the NE (Qtr.) SEC 7 TWP 17S RGE 28W

ADDRESS same as above

TOTAL DEPTH 4595' PBTD

SPUD DATE 1-18-84 DATE COMPLETED 1-27-84

ELEV: GR 2781 DF 2785 KB 2788

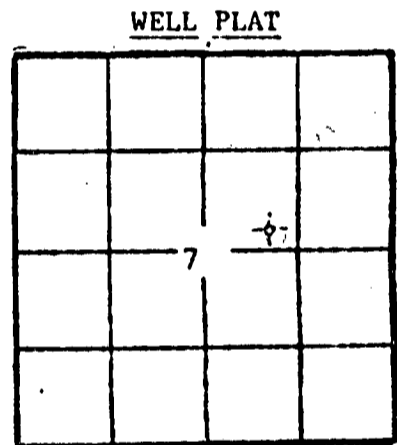
DRILLED WITH (CABLE) (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' set @ 334' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

AFFIDAVIT

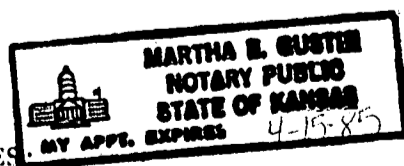
F.W. SHELTON, JR., VICE PRES., being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of F.W. Shelton, Jr.)
F.W. Shelton, Jr., Vice Pres.

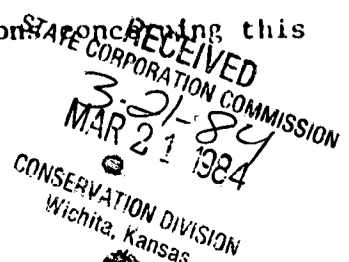
SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1984



(Signature of Martha E. Gustin)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES Martha E. Gustin

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
FORMATION TOPS:				
DST #1 4204-4234 (Lansing 180 zone) 30-30-60-45 steady wk. blow for 90 min., rec. 52' muddy water, IBHP: 1000#, FBHP: 980#, FP: 75-80			Anhydrite	2176 + 612
			Base Anhydr.	2211 + 577
			Heebner	3944 - 1156
			Lansing	3980 - 1192
DST #2 4235-4265 (Lansing 200 zone) 30-30-30-30 wk. blow died in 25 min., rec. 10' mud, IBHP: 530#, FBHP: 360# FP: 90-100			MUncle Creek	4138 - 1350
			Stark	4238 - 1450
			BKC	4325 - 1537
			Pawnee	4433 - 1645
			Fort Scott	4485 - 1697
DST #3 4323-4346 Marmaton A zone 30-30-30-30 wk. blow died in 30 min., rec. 5' mud, IBHP: 375#, FBHP: 330#, FP: 80-90			Cherokee	4508 - 1721
			Mississippi	4582 - 1794
			RTD	4595 - 1807
DST #4 4350-4390 (Marmaton B) 30-30-30-30 wk. blow died in 24 min., rec. 5' Mud IBHP: 60#, FBHP: 60#, FP: 60-60				
DST #5 4476 - 4535 (Ft. Scott & Cherokee) 30-30-30-30 wk. blow died in 30 min., rec. 15' muddy water, IBHP: 850#, FBHP: 610#, FP: 80-80				
DST #6 4532 - 4565 (Johnson zone) 30-30-30-30 wk. blow that died in 30 min., rec. 2' mud, IBHP: 75#, FBHP: 70#, FP: 60-60				
Plugged w/50 sx. @ 2100', 50 sx. @ 1260' 50 sx. @ 390', 10 sx. @ 40', 15 sx. in the rat hole, 10 sx. in mud hole, total 175 sx. 60-40 pos mux, 3% c.c. 2% gel, started @ 8:00 p.m. Completed @ 12:00 p.m. Paul Luthi State Plugger D & A			Surface Sand	0 - 345
			Sand & Clay	345 - 1367
			Shale	1367 - 2176
			Anhydrite	2176 - 2211
			Shale	2211 - 3450
			Shale & Lime	3450 - 3625
			Lime & Shale	3625 - 4582
			Polymer (Used)	4582 - 4595
			RTD	4595

RELEASED
FEB 06 1955
FROM CONFIDENTIAL

WELL LOG

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	334' 8"	jts. new	330'	
						200 sx.	60-40 pos mix
						3% c.c., 2% gel.	

LINER RECORD

PERFORATION RECORD

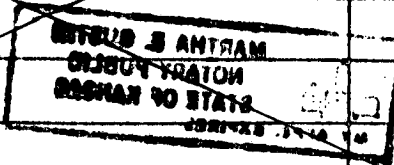
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations