

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5144 EXPIRATION DATE 6/30/84

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,967-0000

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, Kansas 67201 FIELD Terwilliger East

\*\* CONTACT PERSON Patricia Ungleich PROD. FORMATION NA

PHONE 264-6366 Indicate if new pay.

PURCHASER NA LEASE Terwilliger

ADDRESS \_\_\_\_\_ WELL NO. #1 #3

WELL LOCATION NW NW SW

DRILLING CONTRACTOR Murfin Drilling Company 330 Ft. from north Line and

ADDRESS 250 N. Water - Suite 300 330 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 17S RGE 28W (W).

PLUGGING CONTRACTOR As above WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4650 PBD NA

SPUD DATE 5/3/84 DATE COMPLETED 5/11/84

ELEV: GR 2777' DF \_\_\_\_\_ KB 2786'

DRILLED WITH (~~BARREL~~) (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 264' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

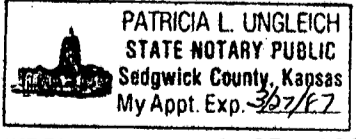
A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell  
Michael (Name) R. Kidwell  
Vice President

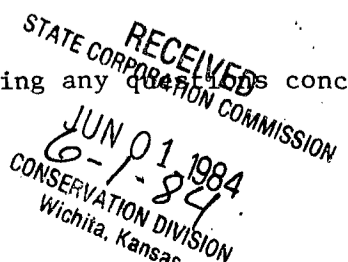
SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of May, 19 84.



Patricia L. Ungleich  
(NOTARY PUBLIC)  
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR MULL DRILLING COMPANY LEASE NAME Terwilliger

SEC 8 TWP 17 SRGE 28W(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	2375'		Sand & Red Bed	
	3930'		Shale	
	4650'		Shale & Lime (RTD)	
DST #1 4478-4516 (Ft Scott) MISRUN Packer failure			SC Anh	2168 + 618
			Heb	3948 -1162
			Tor	3965 -1179
			Lan	3984 -1198
DST #2 4449-4516 MISRUN Packer failure			MnCrk	4148 -1362
			Stark	4240 -1454
			Hush	4269 -1483
			BKc	4320 -1534
			Marm	4331 -1545
			Paw	4474 -1688
			FtScott	4496 -1710
			Cher	4521 -1735
			BsCherLm	4541 -1755
			Miss	4599 -1813
			LTD	4658 -1872
			RTD	4650 -1864
P&A 5/11/84 Agent Dodge City, Kansas 210 sx 60-40 poz, 2% gel, 3% cc				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	264'	cmmn	165 sx,	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
Estimated Production-I.P. NA	Oil NA	Gas NA
Disposition of gas (vented, used on lease or sold) NA	Water NA	% NA
	Gas-oil ratio NA	CFPB NA
	Perforations NA	