

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

15-101-20808-00-00

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June 30, 1984

OPERATOR Midco Exploration Co. API NO. 15-083-21054-0000

ADDRESS 200 E. 1st, Suite #411 COUNTY Lane 20808

Wichita, KS 67202 FIELD Wildcat LANE LAKE

** CONTACT PERSON Harvey Gough PROD. FORMATION Lansing

PHONE 267-3613

PURCHASER Inland Crude LEASE TOWNS

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE SE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from East Line and

ADDRESS 801 Union Center 330 Ft. from South Line of

Wichita, KS 67202 the SE (Qtr.) SEC 9 TWP 17S RGE 28W.

PLUGGING CONTRACTOR N/A WELL PLAT

ADDRESS

RECEIVED STATE CORPORATION COMMISSION AUG 25 1983

WELL PLAT grid with '9' in the center cell.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4650' PBTD

SPUD DATE 6/26/83 DATE COMPLETED 7/27/83

ELEV: GR 2757' DF KB 2762'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 363' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Harvey Gough

Harvey Gough (Name)

23rd. day of August



Signature of Barbara L. Zurowski

(NOTARY PUBLIC) Barbara L. Zurowski

MY COMMISSION EXPIRES: January 20, 1986

The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Midco Exploration Co. LEASE TOWNS

SEC. 9 TWP. 17SRGE. 28W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1064	<u>SAMPLE TOPS:</u>	
Shale & Sand	1064	2140	Anhydrite	2140'
Anhydrite	2140	2175	B/Anhydrite	2175'
Shale & Sand	2175	2606		
Sand, Shale & Lime	2606	2755		
Shale & Lime	2755	3510		
Shale	3510	3685	<u>E-LOG</u>	
Shale & Lime	3685	3997	Anhydrite	2133+629
Lime & Shale	3997	4210	Topeka	3686-924
Shale & Lime	4210	4255	Heebner	3926-1164
Lime & Shale	4255	4415	Toronto	3942-1180
Shale & Lime	4415	4495	Lansing	3961-1199
Lime & Shale	4495	4527	B/Kansas City	4294-1532
Shale & Lime	4527	4560	Pawnee	4442-1680
Lime & Shale	4560	4585	Fort Scott	4472-1710
Shale & Lime	4585	4650	Cherokee	4495-1733
Rotary Total Depth	4650		Miss Dolo	4580-1818
			LTD	4648-1886
			RTD	4650-1888

DST #1 4160-4188 30,30,30,30. Very weak blow died in 5". Rec 2' mud. IFP 11-11# IBHP 22# FBHP 33#.

DST #2 4220-4255 30,30,45,45. Weak blow increasing to strong blow. Rec 620' GIP 215' F.O. S11 OCM (10% oil, 10% wtr, 80% mud) 355' wtr. IFP 55-150#, FFP 205-287# IBHP 1038# FBHP 1039#.

DST #3 4275-4300 30,30,45,45. Strong blow Rec 2350' wtr. Top two stands had 2@ oil 45% mud, 53% wtr. IFP 308-983# FFP 1015-1196# IBHP 1102# FBHP 1196#.

DST #4 4305-4340 30,30,60,45. Weak blow 1st opening. Rec 90' muddy wtr. IFP 44-55%, FFP 66-77#, IBHP 885# FBHP 755#.

DST #5 4370-4380 30,30,30,30. Very weak dies in 5". Rec 5' mud. IFP 11-11#, FFP 11-11# IBHP 22-11#

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	370'	Common	245	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4649'	Common	160	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		4256 - 4257
			2		4265-4267
					4225-4228

TUBING RECORD

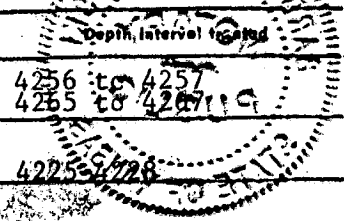
Size	Setting depth	Packer set at
2 3/8	4192	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

500 gals 15% mud acid. Set plug @ 4244. Squeeze perfs

@ 4225-4228 w/120 sxs 300 gals mud acid



Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil 15 Gas Water % 90 Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations 4225-4228

MIDCO Exploration, Inc.

411 Farmers & Bankers Bldg.

200 East First

Wichita, Kansas 67202

(316) 267-3613

DST #6 4459-4495 30,30,30,30. Weak blow dies in 15". Rec 5' mud. IFP 33-33#, FFP 33-33#, IBHP 132# FBHP 55#.

DST #7 4520-4560 30,30,30,30. Very weak blow, died in 15". Rec 2' mud, specks of oil. IFP 44-44#, FFP 44-44#, IBHP 55% FBHP 44#.

DST #8 4248-4268 30,30,45,45. Weak blow throughout. REc 65' OCM. Top 5' 30% oil, 70% mud. 60 10% oil, 90% mud. IFP 33-33# FFP 55-55# IBHP 950# FBHP 831#.

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1983

WICHITA, KANSAS