

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC

WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 17 2000

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: E.O.T.T.
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Discovery Drilling
License: 31548

Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Categorical, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/15/00 2/26/00 3/14/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21777-0000
County: Lane
W2 NE NW Sec. 9 Twp. 17 S. R. 28 East West
660 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Graeff Well #: 2
Field Name: Shields

Producing Formation: Lansing Kansas City L & K
Elevation: Ground: 2766' Kelly Bushing: 2774'
Total Depth: 4590' Plug Back Total Depth: 4550'
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2200 Feet
If Alternate II completion, cement circulated from 2200'
feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 7-5-00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

STATE CORPORATION COMMISSION
RECEIVED
3-2-00
MAR 2 2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Mark A. Shreve
Title: President/COO Date: 3/17/00
Subscribed and sworn to before me this 17th day of March,
2000
Notary Public: Tannis L. Tritt
Date Commission Expires: March 26, 2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RELEASED
MAY 08 2001
FROM CONFIDENTIAL

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-03

k

CONFIDENTIAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Graeff
 Sec. 9 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <u>Dual Induction Log and Dual Compensated Porosity Log</u></p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 40%;"><input checked="" type="checkbox"/> Log</th> <th style="width: 40%;">Formation (Top), Depth and Datum</th> <th style="width: 20%;"><input type="checkbox"/> Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2150</td> <td>624'</td> </tr> <tr> <td>B/Anhydrite</td> <td>2182</td> <td>592'</td> </tr> <tr> <td>Wabaunsee</td> <td>3538</td> <td>- 764'</td> </tr> <tr> <td>Heebner</td> <td>3931</td> <td>-1157'</td> </tr> <tr> <td>Lansing</td> <td>3967</td> <td>-1193</td> </tr> <tr> <td>Muncie Creek</td> <td>4132</td> <td>-1358</td> </tr> <tr> <td>Stark</td> <td>4228</td> <td>-1454</td> </tr> <tr> <td>B/KC</td> <td>4305</td> <td>-1531</td> </tr> <tr> <td>Marmaton</td> <td>4327</td> <td>-1553</td> </tr> <tr> <td>Fort Scott</td> <td>4479</td> <td>-1705</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2150	624'	B/Anhydrite	2182	592'	Wabaunsee	3538	- 764'	Heebner	3931	-1157'	Lansing	3967	-1193	Muncie Creek	4132	-1358	Stark	4228	-1454	B/KC	4305	-1531	Marmaton	4327	-1553	Fort Scott	4479	-1705
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.						Cherokee 4502	-1728
						Miss 4576	-1802
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	220.84	60/40	170	2% gel, 3% c
Production	7 7/8	5 1/2	14#	4579'	EA-2 blend	125	-
		2nd Stage		2200'	SMDC blend	235	-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4290' - 4294'	Acidized w/500 gals 15% MCA	
4	4231' - 4235'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4328'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/14/00			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production* Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	185	0	19	0	36

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)



CHARGE TO Mull Drdg Co. Inc
 ADDRESS _____
 CITY, STATE, ZIP CODE Wichita, Ks

ORIGINAL ORIGINAL

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City WELL/PROJECT NO. #2 LEASE Grassff COUNTY/PARISH Lone STATE Ks CITY Ness City, Ks DATE 2-15-2000 OWNER Sana

2. TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drdg Co RIG NAME/NO. _____ SHIPPED VIA S/E of Shields Sts ORDER NO. _____

3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE New well - Surface WELL PERMIT NO. _____ WELL LOCATION _____

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE <u>104</u>	<u>40</u>	<u>mi</u>			<u>2.00</u>	<u>80.00</u>
576					<u>Pump Charge</u>	<u>1</u>	<u>ea</u>			<u>450.00</u>	<u>450.00</u>
326					<u>60/40 pozmix w/ 27oz/gal</u>	<u>170</u>	<u>slcs</u>			<u>5.00</u>	<u>850.00</u>
278					<u>Calcium Chloride</u>	<u>4</u>	<u>slcs</u>			<u>25.00</u>	<u>100.00</u>
581					<u>Service <u>Cherry Comet</u></u>	<u>170</u>	<u>hr</u>			<u>1.00</u>	<u>170.00</u>
583					<u>Drayage <u>Comet</u></u>	<u>286.78</u>	<u>Ton miles</u>			<u>.75</u>	<u>215.08</u>

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 STATE CORPORATION COMMISSION
 MAR 21 2000
 CONSERVATION DIVISION
 Wichita, Kansas

FROM CONFIDENTIAL
 MAY 08 2001
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KCC
 MAR 17 2000
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED Tom Alm by IAZ TIME SIGNED 7:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

1865.08
 1608.98
 90
 1750.48

ORIGINAL

1 DR16 C2 WELL NO. #2 LEASE Graeff JOB TYPE Surface TICKET NO. 2032

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
15:00							Called out
18:45							On location / set up trts
18:45							Rog running Csg
19:10							Csg on bottom
19:15							Hook up
19:20							Circulate
19:30							Started mixing ext 170sk
19:40	4	39					Done mixing ext
19:41							Started displacement
19:45	4	13					Plug down at 205ft
							Shut in at well head
							Cement did err approx 205ft
							Worked up
							Recked up
							Job completed
							Thank you
							Ed
							T. Kuchs
							W. Wilson
							A. Full
							104 P.T.
							201 B.T.
							Plug down at 9:45 PM

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CONSERVATION DIVISION
Wichita, Kansas

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MAY 08 2001
FROM CONFIDENTIAL



CHARGE TO: *Mull Drilling Co. Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

ORIGINAL

TICKET No 2021

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Ness City, Ks.*
 2.
 3.
 4.

WELLPROJECT NO. *#2* LEASE *Graceff* COUNTY/PARISH *Lane* STATE *Ks.* CITY DATE *2/26/00* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Discovers Drilg.* RIG NAME/NO. SHIPPED VIA *CIT* DELIVERED TO *S. Shields, J.* ORDER NO.

WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Com. 5% Production Csg.* WELL PERMIT NO. WELL LOCATION *Sec 9-17-28th*

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/PARTY NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ADCT	OF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	40	mil	2	21	80
579		1			Pump Service	4580	FT	1,500	21	1,500
407		1			Insert Float Shut	1	ea	200	21	200
408		1			O.V. Tool + Plug Set	1	ea	1,800	21	1,800
402		1			Centralizers	7	ea	40	21	280
403		1			Com. Basket	1	ea	110	21	110
281		1			Mud Flush	500	gal	250	21	250
201		1			Liquid RCL	2	gal	19	21	38
		1			Sec Page #2					4,707

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 MAY 08 2001
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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Carl D. Smalley MW 2/26/00*

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY - RECEIVED

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	8,965
TAX	
TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Roger B. Legler* APPROVAL

Thank You!

ORIGINAL

ORIGINAL

TICKET CONTINUATION CONFIDENTIAL

TICKET No. 2021



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER
Multi Dens. Co. Inc.

WELL
Greiff #2

DATE 2-26-00
PAGE 2 OF 2

TARE WEIGHT	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WT		UNIT	QTY	AMOUNT		
		QTY	WT	UNIT			WT	UNIT					
325		1				Standard Cement	135	sk		6	75	843	75
283		1				Salt	700	lbs.			15	105	00
284		1				Calsol	600	lbs.	12	sk.	20	240	00
285		1				CFR-1	59	lbs.			2	162	25
290		1				De Air-1	59	lbs.			2	162	25
330		1				Swift Multi-Density Cement	235	sk			9	2,232	50
276		1				Florela	59	lbs.			90	53	10
<p>5</p> <p>15. 1981</p>													
581		1				SERVICE CHARGE					1	360	00
583		1				TOTAL WEIGHT	36,550		LOADED MILES	40		TON MILES	731
											CONTINUATION TOTAL	4707	10

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CONSERVATION DIVISION
Wichita, Kansas

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03/16/00 13:59 FAX 17197678994 MDC CHEYWELLS CO → MDC WICHITA

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

DATE 3-26-00 PAGE NO. 1

CUSTOMER Mull Nrgy. Co. Tax. WELL NO. #2 LEASE Gracett JOB TYPE Long String TICKET NO. 2021

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:30							On Loc. Rig laying down Drill pipe
	1300							Start in hole with 106 3/4 New 14" 5 1/2" Csg.
								KCC Tasci Float Shoe + Baffle on #1
								Centralizers on #1, #3, #5, #7, #9, #11, #54 Basket on #55 D.U. Tool on #55 @ 230'
	1450							Csg on Bottom Drop Ball
	1510							Circulate Hole
	1600	5	20					Pump 20 ^{SS} 2% NCL water
		5	12					12 ^{SS} Mud Flush
	1610		30					MIX 1855R EA 2 Cement Finished mixing wash out Pump + line Release shut off Plug + Displace 54 ^{SS} H ₂ O, 57 ^{SS} Mud 111 ^{SS} total
	16:48		111				1150	Plug down 1150psi holding Release Press. Float held
	16:50		-					Drop Opening Plug
							1100	Open D.U tool 1100psi Circulate 10 ^{SS} Mud off truck Pump 5 ^{SS} H ₂ O Spacer
	17:10	5	135					Mix 2355R S.M.A.C @ 11.1 PPG
	17:40							Finished mixing Release closing Aug Displ. 53.7 ^{SS} H ₂ O
	17:55						1150	Plug down 1500psi holding Release Press. D.U. closed Plug Rat hole + Mouse Hole Circulated 80 ^{SS} cml. to pit wash and Rec'd up truck Job Complete

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CONSERVATION DIVISION
Wichita, Kansas

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MAY 08 2001

FROM CONFIDENTIAL

Thank You
Boys

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Bill To: BRITO OIL COMPANY
120 S. MARKET, SUITE 400
WICHITA, KS 67202

KCC
MAR 17 2000
CONFIDENTIAL

Invoice Number: 9805001
Invoice Date: May 1, 1998

Customer ID	BALANCE DUE	Payment Terms	Project
BRITO	\$29,880.50	Net Due	268-295KS

Quantity	Description	Rate	Amount
	SHIELDS SOUTH EXT. PROSPECT, LANE COUNTY, KS		
	ACQUISITION TOTAL: \$130,641.00		
	1/2 PAYMENT DUE PRIOR TO STARTUP		65,320.50
	LESS PAYMENT FROM INVOICE 9711010		-35,440.00

ENTERED MAY 6 1998

BOCZ 56.00% - 136,579.48
MLOF 44.00% - 28,741.02

PAID
5-29-98
9786

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MAR 21 2000

CONSERVATION DIVISION
Wichita, Kansas

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MAY 08 2001

FROM CONFIDENTIAL

Please remit to address below.

Total \$29,880.50

3500 N. Rock Rd., Bldg. 2200, Suite 201 • Wichita, Kansas 67226
(316) 636-5552 • FAX (316) 636-5572

CONFIDENTIAL

ORIGINAL



Bill To: BRITO OIL COMPANY
120 S. MARKET, SUITE 400
WICHITA, KS 67202

KCC
MAR 17 2000
CONFIDENTIAL

Invoice Number: 9711006

Invoice Date: Nov 19, 1997

Customer ID	BALANCE DUE	Payment Terms	Project
BRITO	\$7,965.00	Net 15	268KS

Quantity	Description	Rate	Amount
	Shields South Prospect, Lane County, KS Permit Damage Fees		7,965.00

ENTERED NOV 20 1997

RELEASED
MAY 08 2001
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STATE CORPORATION COMMISSION

MAR 21 2000

PAID
6-9-98

CONSERVATION DIVISION
Wichita, Kansas

Please remit to address below.

9806

Total

\$7,965.00

CONFIDENTIAL

ORIGINAL



Bill To: BRITO OIL COMPANY
120 S. MARKET, SUITE 400
WICHITA, KS 67202

KCC
MAR 17 2000
CONFIDENTIAL

Invoice Number: 9806016

Invoice Date: Jun 23, 1998

Customer ID	BALANCE DUE	Payment Terms	Project
BRITO	\$12,362.45	Net Due	268-295KS

Quantity	Description	Rate	Amount
	SHIELDS SOUTH EXT. PROSPECT, LANE COUNTY, KS		
28.00	TAPES: 28 (14 MASTER, 14 BACKUP)	12.00	336.00
	SHIPPING		46.45
3.30	TRIANGULATION SURVEY CONTROL: 3.30 MILES	100.00	330.00
6.00	PERMITTING: 6 DAYS	275.00	1,650.00
4.00	STANDBY: 4 DAYS	2,500.00	10,000.00

ENTERED JUL 09 1998

PAID
7-30-98
9987

Boei 56.000% = 16922.97
M.Loy 44.000% = 95439.48

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MAR 21 2000

MAY 08 2001

CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL

Please remit to address below.

Total \$12,362.45

CONFIDENTIAL

ORIGINAL



Bill To: BRITO OIL COMPANY
120 S. MARKET, SUITE 400
WICHITA, KS 67202

KCC
MAR 17 2000
CONFIDENTIAL

Invoice Number: 9806010
Invoice Date: Jun 15, 1998

Customer ID	BALANCE DUE	Payment Terms	Project
BRITO	\$65,320.50	Net Due	268-295KS

Quantity	Description	Rate	Amount
	SHIELDS SOUTH EXT. PROSPECT, LANE COUNTY, KS		
	BALANCE DUE UPON COMPLETION		65,320.50

ENTERED JUN 22 1998

PAID
6-26-98
9872

BOCI 52.00% = 136,579.48
MLOY 44.00% = 128,741.02

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MAR 21 2000

MAY 08 2001

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CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL

Total	\$65,320.50
-------	-------------

CONFIDENTIAL

ORIGINAL



Bill To: BRITO OIL COMPANY
120 S. MARKET, SUITE 400
WICHITA, KS 67202

Invoice Number: 9805001
Invoice Date: May 1, 1998

KCC
MAR 17 2000
CONFIDENTIAL

Customer ID	BALANCE DUE	Payment Terms	Project
BRITO	\$29,880.50	Net Due	268-295KS

Quantity	Description	Rate	Amount
	SHIELDS SOUTH EXT. PROSPECT, LANE COUNTY, KS		
	ACQUISITION TOTAL: \$130,641.00		
	1/2 PAYMENT DUE PRIOR TO STARTUP		65,320.50
	LESS PAYMENT FROM INVOICE 9711010		-35,440.00

ENTERED MAY 6 1998

BOCZ 56.00% - 136,579.48
MLO1 44.00% - 28,741.02

PAID
5-29-98
9786

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MAR 21 2000

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CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL

Total

\$29,880.50

CONFIDENTIAL



PARAGON

GEOPHYSICAL SERVICES, INC.

ORIGINAL

Bill To: BRITO OIL COMPANY
120 S. MARKET, SUITE 400
WICHITA, KS 67202

KCC
MAR 17 2000
CONFIDENTIAL

Invoice Number: 9711006

Invoice Date: Nov 19, 1997

Customer ID	BALANCE DUE	Payment Terms	Project
BRITO	\$7,965.00	Net 15	268KS

Quantity	Description	Rate	Amount
	Shields South Prospect, Lane County, KS Permit Damage Fees		7,965.00

ENTERED NOV 20 1997

RECEIVED
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MAR 21 2000

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

MAY 08 2001

FROM CONFIDENTIAL

PAID
6-9-98

9806

Please remit to address below.

Total \$7,965.00