

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE

OPERATOR A.L. Abercrombie, Inc. API NO. 15-101-20,848-00-00

ADDRESS 801 Union Center COUNTY Lane

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Partridge PROD. FORMATION

PHONE 316-262-1841

PURCHASER LEASE SCHNEIDER

ADDRESS WELL NO. 2

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR 801 Union Center 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 12 TWP 17 S RGE 28 W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Center KCC

ADDRESS Wichita, KS 67202 KGS

TOTAL DEPTH 4650' PBTD

SPUD DATE 9/8/83 DATE COMPLETED 9/17/83

ELEV: GR 2735' DF 2738' KB 2740'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 355.33' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge, Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of Sept.

19 83 .

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION OCT 20 1983 CONSERVATION DIVISION Wichita, Kansas

Notary Public Seal for Elizabeth G. Terry, State of Kansas

** The person who can be reached by phone regarding information.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2138	SAMPLE TOPS:	
Anhydrite	2138	2171	Anhydrite	2138' (+ 602)
Sand & Shale	2171	2780	B/Anhyd.	2171' (+ 569)
Shale & Lime	2780	3226	Heebner	3961' (-1221)
Sand & Shale	3226	3428	Toronto	3982' (-1242)
Shale & Lime	3428	4650	Lansing	4902' (-1262)
Rotary Total Depth	4650		Stark Shale	4256' (-1516)
DST #1: (4250' - 4280') (200' zone)			B/KC	4323' (-1583)
30-30-30-30. Wk. Blow, 10", died.			Marmaton	4343' (-1603)
Rec. 5' Mud. IFPs: 29-29# ISIP: 287#			Ft. Scott	4492' (-1752)
FFPs: 29-29# FSIP: 69#			Chero. Sh.	4518' (-1778)
DST #2: (4545' - 4580') (Chero. Sand)			ELEC. LOG TOPS:	
30-45-30-45. Wk. Blow, 25" died.			Anhydrite	2131' (+ 609)
Rec. 10' Mud. IFPs: 39-39#, ISIP: 228#			B/Anhyd.	2166' (+ 574)
FFPs: 49-49#, FSIP: 89#.			Heebner	3965' (-1225)
			Toronto	3985' (-1245)
			Lansing	4003' (-1263)
			Stark Shale	4260' (-1520)
			B/KC	4324' (-1583)
			Marmaton	4350' (-1610)
			Ft. Scott	4498' (-1758)
			Chero. Sh.	4521' (-1781)
			Miss.	4608' (-1868)
			LTD	4656'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	361.83'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

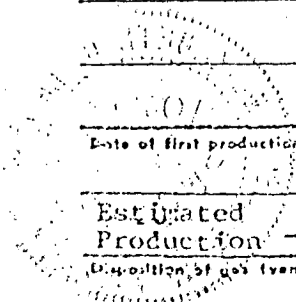
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations



RECEIVED
STATE DEPARTMENT OF MINES
OKLAHOMA CITY, OKLAHOMA
OCT 2 1950