

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3830
Name: A X & P, Inc
Address P.O. Boix 1176
Independence, Ks 67301
City/State/Zip

Purchaser: CMI
Operator Contact Person: JJ Hanke

Phone () 316) 331-0144
Contractor Name: n/a

License: RECEIVED STATE CORPORATION COMMISSION
Wellsite Geologist: JJ Hanke
APR 29 1997

Designate Type of Completion
Re-Entry Workover
X Oil SWD SLOW Wichita, Kansas
Gas ENHR SIGW Temp. Abd.
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: Bailey Oil
Well Name: Jones #4
Comp. Date N/A Old Total Depth 820'?
XXX RENAMED WELL
X Deepening XXX Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.
2/10/96 3/10/96 3/10/97
Date OF REENTRY Date Reached TD Completion Date

API NO. 15- n/a
County Wilson
NWNW, NE SW
NW NW SE Sec. 28 Twp. 30 Rgs. 16 X E

3548
3620
3829
2600
RCC
Feet from SW (circle one) Line of Section
Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)
(FORMERLY JONES #4)
Lease Name Unit I Well # Jones #4

Field Name Neodesha
Producing Formation Neodesha Sand

Elevation: Ground 600' KB
Total Depth 820' PSTD

Amount of Surface Pipe Set and Cemented at n/a Feet
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet
If Alternate II completion, cement circulated from surface
feet depth to 819' w/ 110 sx sx cmt.

Drilling Fluid Management Plan REENTRY 98 4-29-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:

Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date

Subscribed and sworn to before me this 28th day of April, 1997.

Notary Public Becky R. Hambleton
Date Commission Expires
BECKY R. HAMBLETON
Notary Public - State of Kansas
My Appt. Expires 8/27/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-91)

Operator Name **AMERICAN OIL INC** Lease Name Unit I Well # Jones #4
 County Wilson
 Sec. 28 Twp. 30 Rgs. 16 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **GAMMA RAY/NEUTRON**

Name	Top	Bottom
Pink Lime	509	
Oswego Liome	590'	
Oil' Sand	800'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Old String		5 5/8 "	?	750'?			
Production	5 5/8"	2 3/8"	5	820'	OWC	110	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
one	800-811'	sand / water gel frac	

TUBING RECORD		Size	Set At	Pecker At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or In).		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas Mcf	Water 5 Bbls.	Gas-Oil Ratio	Gravity 38

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Casinghead
 Production Interval: 800'-811'

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 2060

ORIGINAL

LOCATION CHANUTE, KS

FIELD TICKET

DATE 12-27-95	CUSTOMER ACCT # 1124	WELL NAME CITY OF NEEDS WA OLD HOLE BUY LAGOON	QTR/QTR	SECTION 28	TWP 30S	RGE 16E	COUNTY WILSON	FORMATION
CHARGE TO A. X. & P. INC. / JURGEN HANKE			OWNER					
MAILING ADDRESS P.O. Box 485			OPERATOR					
CITY & STATE INDEPENDENCE, KS 67301			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5402		PUMP CHARGE CEMENT PUMP		475 ⁰⁰
		HYDRAULIC HORSE POWER		
4401	ONE	2" INCH RUBBER PLUG		12 ⁰⁰
RECEIVED STATE CONSERVATION COMMISSION APR 29 1997 CONSERVATION DIVISION Wichita, Kansas				
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS HAD WATER		
		FRAC SAND		
1104	1105X	CEMENT 2%		858 ⁰⁰
1118	25X	PREMIUM GEL		20 ⁰⁰
		NITROGEN	Tax	56.96
5407	26 MILES	TON-MILES BULK CEMENT		75 ⁰⁰
ESTIMATED TOTAL				1496.96

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN George W. Taylor

CUSTOMER or AGENT (PLEASE PRINT)

DATE 12-27-95

1496.96