

CORRECTION

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,215-~~A~~0001

County Lane

NW NE SE Sec. 14 Twp. 17 Rge. 28 X East
2290 Ft. North from Southeast Corner of Section

1000 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Borell Well # 1

Field Name New Zone Wildcat

Producing Formation Lansing and Marmaton

Elevation: Ground 2733 KB 2741

Total Depth 4569 PBTD 4539

Operator: License # 5011

Name: Viking Resources, Inc.

Address 105 S. Broadway, Suite 1040

Wichita, KS 67202-4224

City/State/Zip

Purchaser: KOCH

Operator Contact Person: Jim Devlin

Phone (316) 262-2502

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows: Donald C. Slawson
Operator:

Well Name: Borell "00" #1

Comp. Date 9-12-85 Old Total Depth 4560

Drilling Method: Mud Rotary Air Rotary Cable

12-5-90 12-8-90 1-14-91

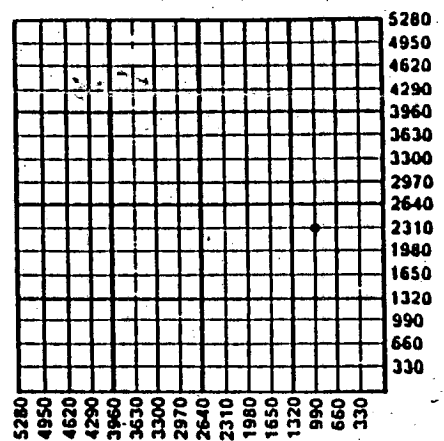
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 387' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2118 Feet

If Alternate II completion, cement circulated from 2118 feet depth to Surf w/ 450 sx cmt.



INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. SET #2 OK CAR 10-9-92

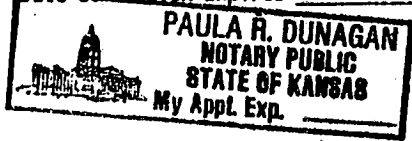
Signature James B. Devlin

Title James B. Devlin, President Date 8/28/92

Subscribed and sworn to before me this 28th day of August 1992

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

91

ORIGINAL

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Borell Well # 1
Sec. 14 Twp. 17 Rge. 28 East County Lane West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See Slawson ACO-I

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4	8 5/8	24#	387	60/40	250	Unknown
Production	7 7/8	4 1/2	10.5#	4569	60/40	200	10% Salt
					DV 50/50	450	6% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	4431-35	500 Gal. 15% NE
4	4402-05	
4	4054-4057	
4	3968-3972	
4	4246-4249	

TUBING RECORD

Size 2 3/8 Set At 4440 Packer At _____

Liner Run Yes No

RECEIVED STATE CORPORATION COMMISSION

Date of First Production 1-14-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

8-31-92 AUG 31 1992

Estimated Production Per 24 Hours Oil 144 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____

CONSERVATION DIVISION Wichita, Kansas

Disposition of Gas:

METHOD OF COMPLETION

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval