

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-101-20,601-0000

ADDRESS 125 N. Market, Suite 950

COUNTY Lane

Wichita, Kansas 67202

FIELD

**CONTACT PERSON F. Judson Hipps

PROD. FORMATION None

PHONE 316-267-4375

LEASE Richards "A"

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION C SE SW

DRILLING Contractor Murfin Drilling Company

660 Ft. from East Line and

CONTRACTOR ADDRESS 617 Union Center

660 Ft. from South Line of

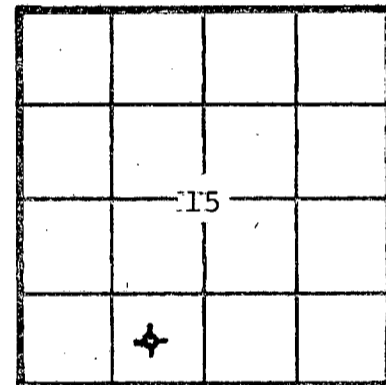
Wichita, Kansas 67202

the SW/4SEC.15 TWP.17S RGE.28W

PLUGGING CONTRACTOR Same as above

WELL PLAT

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4610'

SPUD DATE 1/02/82 DATE COMPLETED 1/16/82

ELEV: GR 2750' DF KB 2755'

DRILLED WITH (CAXE) (ROTARY) (AXE) TOOLS

Amount of surface pipe set and cemented 286' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(X) A. Scott Ritchie

OPERATOR OF THE Richards "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF January, 19 82, AND THAT

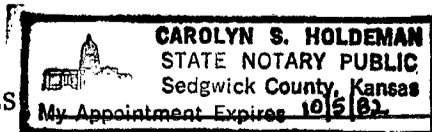
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January, 19 82.

(S) F. Judson Hipps [Signature] Carolyn S. Holdeman [Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 4036' to 4058' (70' zone). Recovered 10' of mud with few specks of oil. IFP:55-55#/30"; ISIP:1072#/30"; FFP:66-66#/30"; FSIP:1050#/30".				
				ELECTRIC LOG TOPS
DST #2 from 4126' to 4200' (140' & 160' zones). Recovered 72' of mud, no show of oil. IFP:121-121#/30"; ISIP:865#/30"; FFP:132-132#/30"; FSIP:811#/30".			Anhy B/Anhy Heebner Toronto Lansing B/KC	2124' (+ 631) 2156' (+ 599) 3929' (-1174) 3940' (-1185) 3965' (-1210) 4300' (-1545)
DST #3 from 4218' to 4299' (200' & 220' zones). Recovered 496' of muddy water with few specks of oil on top. IFP:121-187#/30"; ISIP:1039#/30"; FFP:242-275#/30"; FSIP:1017#/30".			Marmaton Ft. Scott Cherokee Sh. Johnson zone Mississippi LTD	4323' (-1574) 4469' (-1714) 4493' (-1738) 4527' (-1772) 4458' (-1803) 4610' (-1855)
DST #4 from 4296' to 4338' (Upper Marmaton). Recovered 65' muddy water, no show of oil. IFP:88-88#/30"; ISIP:528#/45"; FFP:88-88#/30"; FSIP:419#/45".				
DST #5 from 4353' to 4416' (Lower Marmaton). Recovered 10' of mud, no show of oil. IFP:77-88#/30"; ISIP:154#/45"; FFP:88-88#/30"; FSIP: 88#/45".				
DST #6 from 4460' to 4560' (Ft. Scott, Cherokee, and Johnson zones). Recovered 10' of mud. IFP: 99-110#/30"; ISIP:253#/45"; FFP:110-110#/30"; FSIP:110#/45".				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	286'	quickset	190	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method: (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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