

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,869 -0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201 _____ Indicate if new pay.

PURCHASER N/A LEASE BORELL 'B'

ADDRESS _____ WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NW SW SE

CONTRACTOR 200 Douglas Building 990 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 2340 Ft. from East Line of the SE (Qtr.) SEC 16 TWP 17 S RGE 28 W (W). ~~XXX~~

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 579

		16	

 KCC ☒

ADDRESS Great Bend, Kansas 67530 KGS ☒

TOTAL DEPTH 4650' PBD N/A SWD/REP _____

SPUD DATE Oct. 24, 1983 DATE COMPLETED Nov. 7, 1983 PLG. _____

ELEV: GR 2757 DF 2760 KB 2763 NGPA ☒

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 451' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

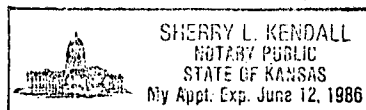
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 84.



MY COMMISSION EXPIRES: 06/12/86

William R. Horigan
(Name)
William R. Horigan
Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 25 1984
1-25-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR

DONALD C. SLAWSON

LEASE NAME BORELL 'B'

SEC 16 TWP 17S RGE 28W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Name

Depth

CONFIDENTIAL☐ Check if no Drill Stem Tests Run.☐ Check if samples sent Geological Survey.

0 - 460 Shale and sand
460 - 3252 Shale
3252 - 4052 Shale and lime
4052 - 4650 Lime
4650 RTD

LOG TOPS

ANHY 2126 (+637)
B/ANHY 2156 (+607)
HEEB 3918 (-1155)
LANS 3957 (-1194)
MUN CRK 4120 (-1357)
STK 4214 (-1451)
BKC 4289 (-1526)
MARM 4313 (-1550)
MYR STA 4435 (-1632)
FT SC 4463 (-1700)
L/CHER 4487 (-1724)
MISS 4445 (-1782)
DOLO 4571 (-1808)
LTD 4650 (-1887)

DST #1 4034-4052 (70' Zn) 30-60-30-30,
Weak blow/died, Rec. 35' Mud, NS.
IFP 8-17#, ISIP 1118#, FFP 26-26#, FSIP 1029#.
DST #2 4114-4161 (140' Zn) 30-30-30-30,
V-WkBT0, Rec. 25' VSOCWM (6% O, 10% N, 84% M).
IFP 8-17#, ISIP 284#, FFP 17-17#, FSIP 124#.
DST #3 4155-4187 (160' Zn) 30-60-45-75,
Rec. 45' OCM (40% O, 60% M) IFP 8-17#,
ISIP 1002#, FFP 17-26#, FSIP 976#.

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☒ If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8 5/8"	24#	451'	60/40 poz	300 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Get oil ratio
	Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR DONALD C. SLAWSON LEASE NAME BORELL 'B'
WELL NO. 1SEC 16 TWP 17S RGE 28W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
DST #4 4184-4214 (180' Zn) 30-60-45-75, Fr blow decr, Rec. 22' GIP, 3' CO, 47' OCWM (10% O, 8% W, 82% M) IFP 17-26#, ISIP 44#, FFP 35-26#, FSIP 35#.				
DST #5 4212-4248 (200' Zn) Mis-run, tool did not open.				
DST #6 4213-4248 (200' Zn) 30-60-45-75, Blow off btm 25", 1' blow SI/died. Rec. 100' oil sptd wtry mud, 240' MSW, 180' SW (chl 35,000). IFP 18-107#, ISIP 976#, FFP 124-249#, FSIP 976#.				
DST #7 4245-4276 (MID CRK & 220' Zn) 30-60-45-75, Fr to Wk Blow. Rec. 93' MSW. IFP 9-36#, ISIP 914#, FFP 36-53#, FSIP 843#.				
DST #8 4286-4326 (PLEAS & MARM Zn) 30-30-30-30, Wk blow/died 12". Rec. 30' Mud w/scum oil. IFP 9-18#, ISIP 808#, FFP 18-18#, FSIP 391#.				
DST #9 4287-4450 (ALTA, PAW & MYR STA Zn) 30-60-45-75, Rec. 170' Drlg Mud w/oil spks. IFP 18-71#, ISIP 1172#, FFP 53-89#, FSIP 1137#.				
DST #10 4444-4570 (FT SC, CHER, JH, SD & MS Zn) 30-60-45-75, Wk blow decr. Rec. 196' Mud w/spts oil. IFP 26-62#, ISIP 1172#, FFP 80-106#, FSIP 1145#.				

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

RELEASED
MAY 1 1986

Date:

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

JAN 25 1984

CONSERVATION DIVISION
Wichita, Kansas