

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS (SEE PAGE TWO (2)), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84
OPERATOR DONALD C. SLAWSON API NO. 15-101-20,850-0000
ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD LAKE LAKE SOUTH Wildcat (Cartmill)?

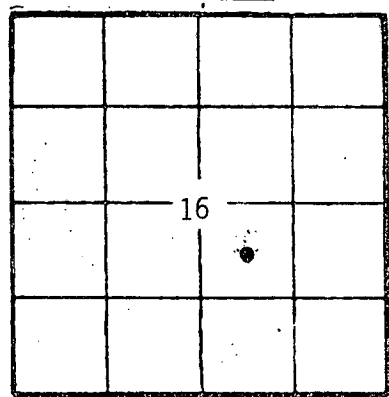
** CONTACT PERSON Sherry Kendall PROD. FORMATION LANS-KC
PHONE 316-263-3201 X Indicate if new pay.

PURCHASER Inland Crude Purch. Corp. LEASE Terwilliger 'E'
ADDRESS 200 Douglas Building WELL NO. 1
Wichita, KS 67202 WELL LOCATION C NW SE

DRILLING SLAWSON DRILLING CO., INC. 1980Ft. from South Line and
CONTRACTOR ADDRESS 200 Douglas Building 1980Ft. from East Line of (X)
Wichita, Kansas 67202 the SE (Qtr.) SEC 16 TWP 17S RGE 28W (W).

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4650' PBSD 4575'
SPUD DATE Sept. 3, 83 DATE COMPLETED Sept. 15, 83
ELEV: GR 2757 DF 2760 KB 2763



DRILLED WITH XXXXXX (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 471' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

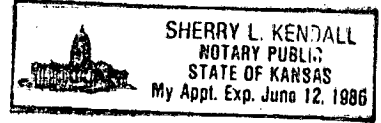
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November 19 83.



Signature of Sherry L. Kendall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

RECEIVED Sherry L. Kendall STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 1 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR DONALD C. SLAWSON LEASE NAME Terwilliger 'E' SEC 16 TWP 17S RGE 28W (W) (EX)

FILL IN WELL INFORMATION AS REQUIRED WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

CONFIDENTIAL

Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

0 - 474 Surface
474 - 1307 Shale
1307 - 1790 Shale and shells
1790 - 2128 Shale
2128 - 2161 Anhydrite
2161 - 3790 Shale
3790 - 4030 Lime and shale
4030 - 4650 Lime
4650 RTD

ANHY 2127 (+636)
B/ANHY 2157 (+606)
HEEB 3911 (-1148)
LANS 3950 (-1187)
STK 4203 (-1440)
BKC 4283 (-1520)
MARM 4305 (-1542)
PAW 4394 (-1631)
MYR STA 4425 (-1662)
FT SC 4452 (-1689)
L/CHER 4476 (-1713)
JH ZN 4514 (-1751)
MISS 4540 (-1777)
LTD 4650 (-1887)

DST #1 4024-4046 (70' Zn) 30-60-45-75, SBT0, Rec. 430' TF - 244' Cln oil 35.8° @ 60°. 186' MCO (90% Oil, 10% Mud). IFP 16-81#, ISIP 1105#, FFP 81-162#, FSIP 1087#.
DST #2 4107-4177 (140' & 160' Zn) 30-60-45-75, SBT0, GTS/50". Rec. 2602' TF (reversed), 2419' CGO 39° @ 60°, 183' OCM (55% Oil, 45% Mud) NW. IFP 101-562#, ISIP 1145#, FFP 586-909#, FSIP 1125#.
DST #3 4180-4207 (180' Zn) 30-30-30-30, Wk blow, Rec. 3' Mud, SSO. IFP 14-16#, ISIP 41#, FFP 16-16#, FSIP 22#.
DST #4 4204-4226 (200' Zn) 30-60-45-75, Wk blow incr to Fr blow. Rec: 345' GIP, 216' TF - 162' CGO 37° @ 60°, 62' MCO (10% G, 60% O, 30% M), 30' OCWM (50% W, 10% O, 40% M), 62' MSW. chl 36,000, sys 10,000. IFP 20-41#, ISIP 1045#, FFP 61-81#, FSIP 1025#.

DST #5 4238-4300 (MID CRK & 220' Zn) 30-60-30-60, Wk blow/died. Rec. 10' Mud, SSO. IFP 10-20#, ISIP 70#, FFP 20-20#, FSIP 40#.
DST #6 4523-4560 (MISS, DOLO Zn) 30-60-45-75, SBT0, Rec. 124' OCM (30% O, 70% M) (20% O, 80% M). IFP 10-40#, ISIP 1125#, FFP 40-60#, FSIP 1025#.

RELEASED
JAN 17 1986

Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4" OS	8 5/8"	24#	471'	60/40 poz	325 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4649'	50/50 poz Neat	215 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" bullet	4426 1/2, 4306
			2	3 5/8" Jumbo Jets	4164-70'
			2	3 5/8" Jumbo Jets	4131-34
			2	3 5/8" Jumbo Jets	4034-39'

Amount and kind of material used	Depth interval treated
1000 gallons NE-28%	4426 1/2, 4306
750 gallons NE-28%	4131-34
250 gallons 15% MCA	4034-39'

Date of first production 10/03/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37.9°
Estimated Production-I.P. Oil 145 bbls.	Gas TSTM MCF	Water 13 % 22 bbls.
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio N/A	CFPB
		Perforations 4034-4427'