

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,934-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE Towns 'F'

ADDRESS WELL NO. 1

WELL LOCATION SE NE SW

DRILLING SLAWSON DRILLING CO., INC. #5657 1660 Ft. from South Line and

CONTRACTOR 200 Douglas Building 2340 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 17S RGE 28W(W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4630' PBD N/A

SPUD DATE Feb. 27, 84 DATE COMPLETED March 10, 84

ELEV: GR 2758 DF 2761 KB 2764

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 469' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

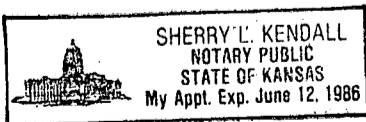
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of April, 1984.



Sherry L. Kendall (NOTARY PUBLIC) Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 10 1984 4-10-84 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE TOWNS 'F'

ACO-1 WELL HISTORY ~~XX~~
SEC. 16 TWP. 17S RGE. 28W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 475 Surface			LOG TOPS	
475 - 3320 Shale			ANHY 2130	(+634)
3320 - 4630 Lime			B/ANHY 2160	(+604)
4630 RTD			HEEB 3919	(-1155)
			TORO 3936	(-1172)
			LANS 3956	(-1192)
DST #1 4028-4050 (70' Zn) 30-60-45-75, 1/4" blow TO,			MUN CRK 4119	(-1355)
Rec: 15' GIP, 5' CGO, 57' W&OCM (25% O, 10% W,			STK 4214	(-1450)
65% M), 62' SOCMW (5% O, 5% W, 45% M)			BKC 4288	(-1524)
IFP 21-42#, ISIP 861#, FFP 42-63#, FSIP 777#.			MARM 4312	(-1548)
DST #2 4113-4187 (140' & 160' Zn) 30-60-45-75,			PAW 4407	(-1643)
3" blow TO, Rec: 62' GIP, 32' HOCM (60% O, 40% M)			MYR STA 4436	(-1672)
94' OCM (10% O, 90% M), 62' SOCM (5% O, 95% M),			FT SC 4462	(-1698)
NW. IFP 19-42#, ISIP 694#, FFP 63-84#,			L/CHER 4484	(-1720)
FSIP 631#.			MISS 4550	(-1786)
DST #3 4181-4213 (180' Zn) 30-30-30-30, Wk blow/			DOLO 4560	(-1796)
died. Rec. 10' Mud w/scum oil. IFP 13-11#,			LTD 4630	(-1866)
ISIP 42#, FFP 11-9#, FSIP 21#.				
DST #4 4207-4230 (200' Zn) 30-60-45-75,				
Strg blow 5". Rec. 360' gas, 870' TF:				
186' CGO 28.4° @ 60°, 62' W&GCO (98% O,				
2% W); 62' W&MCO (92% O, 4% M, 4% W),				
62' O&WCM (5% O, 70% M, 15% W), 124' SO&MW				
(20% O, 30% M, 50% W), 374' MSW. IFP 21-169#,				
ISIP 965#, FFP 169-346#, FSIP 965#.				
DST #5 4279-4418 (MARM, ALTA, PAW Zn)				
30-60-45-75, SBT0, Rec. 744' MSW w/spts of oil.				
IFP 21-192#, ISIP 1193#, FFP 192-380#,				
FSIP 1173#.				
DST #6 4411-4536 (MYR STA, FT SC, JH ZN)				
30-30-30-30, Weak blow/died 25". Rec. 15' Mud,				
NS. IFP 21-21#, ISIP 527#, FFP 21-21#,				
FSIP 401#.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	469'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-Oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
	Perforations	

BRIG O I RQA
1972-1973