

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6357
Name: Webco Oil Company, Inc.
Address 1: 2136 NE 90 Ave.
Address 2: _____
City: Hoisington State: KS Zip: 67544 + _____
Contact Person: N.R. Weber
Phone: (620) 587-3539
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: James C. Musgrove/Josh Austin
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12-08-2011	12-14-2011	02-10-2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,640-00-00

Spot Description: _____

N2 NE SE NE Sec. 14 Twp. 16 S. R. 12 East West
1,624 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Feltes Well #: 2

Field Name: Kraft-Prusa

Producing Formation: NA

Elevation: Ground: 1901' Kelly Bushing: 1909'

Total Depth: 3571 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 431 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 82,000 ppm Fluid volume: <50 bbls

Dewatering method used: Air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: N.R. Weber
Title: President Date: 3-6-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 3/14/12

Operator Name: Webco Oil Company, Inc. Lease Name: Feltes Well #: 2
 Sec. 14 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cased hole bond log, Cased hole Gamma Ray-Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner shale</td> <td>2961</td> <td>-1052</td> </tr> <tr> <td>Toronto</td> <td>2980</td> <td>-1071</td> </tr> <tr> <td>Brown Lime (latan)</td> <td>3052</td> <td>-1143</td> </tr> <tr> <td>LKC</td> <td>3065</td> <td>-1156</td> </tr> <tr> <td>Gorham Sand</td> <td>3331</td> <td>-1422</td> </tr> <tr> <td>Arbuckle</td> <td>3353</td> <td>-1444</td> </tr> <tr> <td>Granite Wash</td> <td>3517</td> <td>-1608</td> </tr> </table>	Name	Top	Datum	Heebner shale	2961	-1052	Toronto	2980	-1071	Brown Lime (latan)	3052	-1143	LKC	3065	-1156	Gorham Sand	3331	-1422	Arbuckle	3353	-1444	Granite Wash	3517	-1608
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	431'	Common	225	2%Gel, 3%CC
Production Casing	7 7/8"	5 1/2"	14#	3453'	60/40poz	200	10%salt, 1/4#flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3453'-3571'		1500G Acid	

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3378'</u>	Packer At: <u>3378'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Pending KCC approval for SWD</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **547**

Date	12/14/11	Sec.	14	Twp.	16	Range	12	County	Barber	State	KS	On Location		Finish	7:15 PM
Lease	Felps			Well No.	2			Location	River, 3E, 24N, W into						
Contractor	Southwind Drilling Rig #6				Owner	To Quality Oilwell Cementing, Inc.									
Type Job	Production String				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8"			T.D.	3571'			Charge To	WPCO Oil Company, Inc.						
Csg.	5 1/2" 14#			Depth	3453'			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	20'			Shoe Joint	20'			Cement Amount Ordered	200 x 60/40 10% water 2 1/2 gal						
Meas Line				Displace	83 1/4 Bbls.			4# flocc							

EQUIPMENT

Pumptrk	9	No.		Cementer	Paul	Helper		Common	
Bulktrk	8	No.		Driver	Matt	Driver		Poz, Mix	
Bulktrk	0	No.		Driver	Brett	Driver		Gal.	

JOB SERVICES & REMARKS

Remarks		Hulls	
Rat Hole	30sx	Salt	
Mouse Hole		Flowseal	
Centralizers	1, 3, 4, 5, 6, 7, 8, 9, 13	Kol-Seal	
Baskets	1	Mud CLR 48	1000 gal.
D/V or Port Collar		CFL-117 or CD110 CAF 38	
Est. Circ.		Sand	
3000 Set Packer Shoe		Handling	
Circulation		Mileage	
Pump 1000 gal Mud CLR		5/8" FLOAT EQUIPMENT	
Purg. Rat Hole		Guide Shoe	1 - Packer Shop
Mix 170 sx down 5 1/2"		Centralizer	9 - Turbos
Displace		Baskets	1 - Weatherford
Lead Plug		AFU Inserts	
Float Head		Float Shoe	
		Latch Down	1 w/ Plug

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Thank You!!

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature *[Handwritten Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

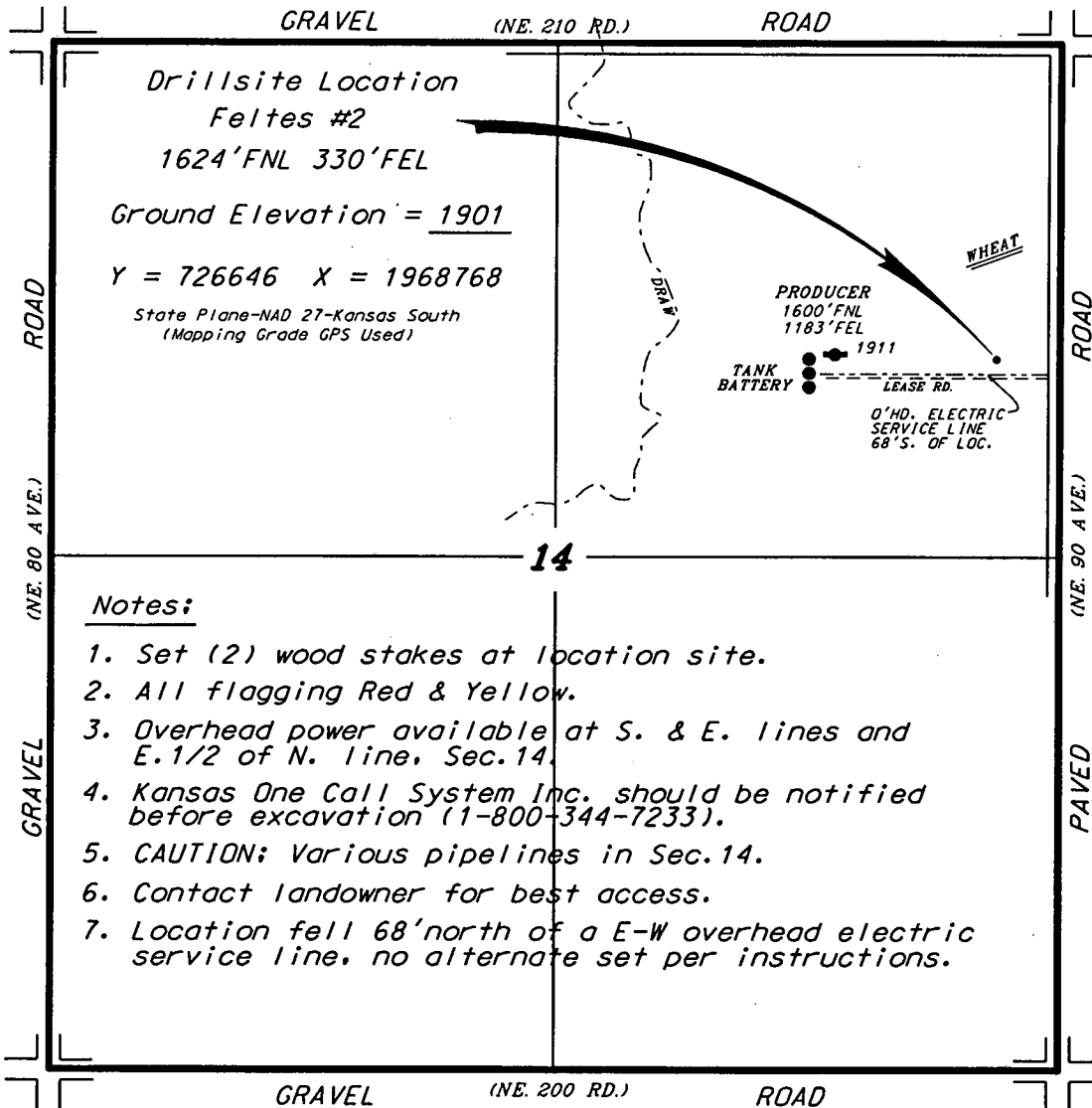
Home Office P.O. Box 32 Russell, KS 67665

No. 093

Cell 785-324-1041

Date	12-9-11	Sec.	14	Twp.	16	Range	12	County	Rattan	State	KS	On Location		Finish	30 AM
Lease	Easton	Well No.	2		Location		Brace 3E to Oil Rd 21/2 Wints								
Contractor	Southwind # Co				Owner		To: Quality Oilwell Cementing, Inc.								
Type Job	Surface				Charge To		Web Co								
Hole Size	12 1/4		T.D.		435-		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.	8 5/8		Depth		431		Street								
Tbg. Size			Depth				City								
Tool			Depth				State								
Cement Left in Csg.	20		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		26 BC		Cement Amount Ordered 225 com 39 cc 240 lb								
EQUIPMENT															
Pumptrk	5	No.	Cement	A. G.		Common									
Bulktrk		No.	Driver	Paul		Poz. Mix									
Bulktrk	3	No.	Driver	Ding		Gel									
JOB SERVICES & REMARKS															
Remarks:	Calcium														
Rat Hole	Hulls														
Mouse Hole	Salt														
Centralizers	Flowseal														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
	CFL-117 or CD110 CAF-38														
	Sand														
	Handling														
	Mileage														
	FLOAT EQUIPMENT														
	Guide Shoe														
	Centralizer														
	Baskets 8 5/8 Swage														
	AFU Inserts														
	Float Shoe														
	Latch Down														
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	Pumptrk Charge														
	Mileage														
	Tax														
	Discount														
	Total Charge														
X Signature	<i>[Signature]</i>														

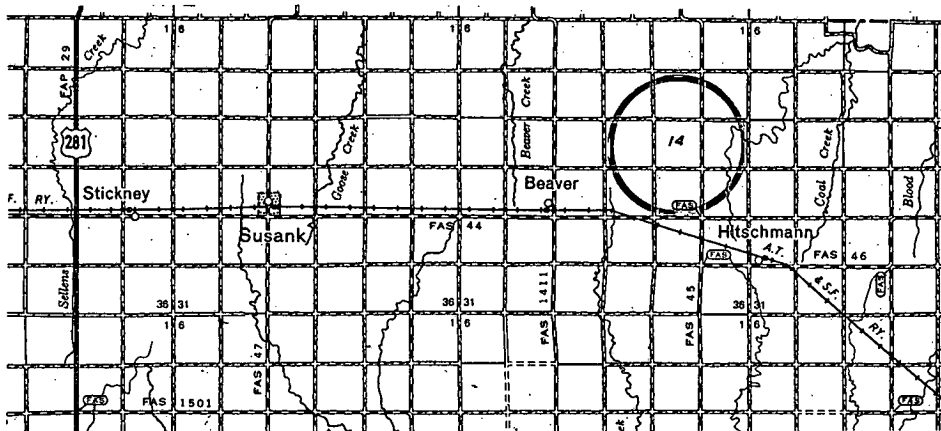
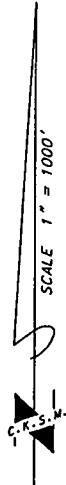
WEBCO OIL, INC.
 FELTES LEASE
 NE. 1/4, SECTION 14, T16S, R12W
 BARTON COUNTY, KANSAS



Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & E. lines and E. 1/2 of N. line, Sec. 14.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 14.
6. Contact landowner for best access.
7. Location fell 68' north of a E-W overhead electric service line, no alternate set per instructions.

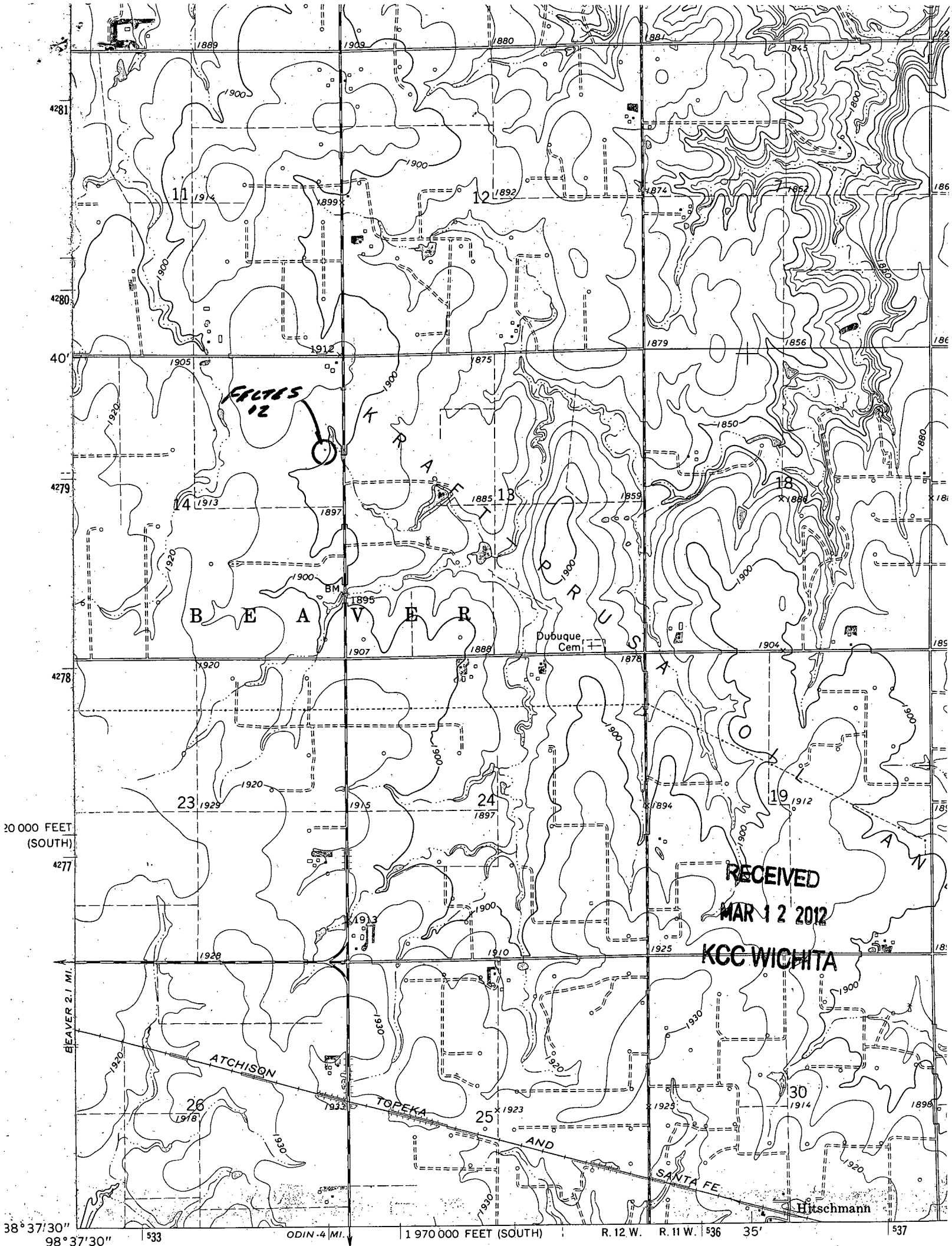
* Ingress and egress to location as shown on this plat is for public use only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date November 23, 2011



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20 000 FEET
(SOUTH)

38° 37' 30" 533 ODIN - 4 MI. 1 970 000 FEET (SOUTH) R. 12 W. R. 11 W. 536 35' 537

BEAVER 2.1 MI.

ATCHISON

TOPEKA

AND

SANTA FE

Hutschmann