KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 031-23149-00-00
Name: Birk Petroleum	Spot Description:
Address 1: 874 12th Rd SW	NW_SE_SW_SE_Sec_6 Twp. 23 S. R. 15 V East West
Address 2:	593 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 +	1,919 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Brian L Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	□NE □NW ☑SE □SW
CONTRACTOR: License #_ 33557	County: Coffey
Name: Skyy Drilling LLC	Lease Name: Demler Well #: 13
Name	Field Name: Winterschied
Wellsite Geologist: None Purchaser: Coffeyville Resources	Producing Formation: Dry
Purchaser: Colleyville Resources	
Designate Type of Completion:	Elevation: Ground: 1073 est Kelly Bushing:
✓ New Well	Total Depth: 1994 Plug Back Total Depth: surface
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas 🗸 D&A 🗌 ENHR 🗌 SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: see plugging report.
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 135- sx cmt.
If Workover/Re-entry: Old Well Info as follows:	,
Operator:	Pulling Phild Honorows and Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit#:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	QuarterSecTwpS. REast_West
GSW Permit #:	County: Permit #: RECEIVED
02/01/2012 02/06/2012 02/07/2012	MAR 1 5 2012
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confused two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	riversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information is sted in writing and submitted with the form (see rule 82-3-107 for confidentiation) report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied	Date
and the statements herein are complete and correct to the best of my knowledge	Confidential Release Date:
Louis (Y) 1. A	☐ Wireline Log Received
Signature: XXIII (I C C C C C C C C C C C C C C C C C	Geologist Report Received
Title: Agent Date: 03/12/2012	— UIC Distribution Pla ALT [] II [] III Approved by: Dig Date: 3 15 12

Side Two

Operator Name: Bir	k Petroleum			Leas	e Name: _	Demler		Well #:13		·
V	s. R. <u>15</u>	✓ East	West	Сонг	nty: Coffe	ey		······································	······································	
INSTRUCTIONS: SI time tool open and cl recovery, and flow rat fine Logs surveyed.	osed, flowing and sh tes if gas to surface t	ut-in press est, along	ures, whether si with final chart(s	hut-in pr	essure rea	ched static level,	hydrostatic	pressures, bottom h	nole temp	erature, fluid
Drill Stem Tests Take		Y	es ☑No	······································		og Formatio	n (Top), Dep	th and Datum	V	Sample
(Attach Additional Samples Sent to Geo Cores Taken	•	Y □	=		Nam Squirr Missis	-	·	Тор 1270 1577	I	Datum
Electric Log Run Electric Log Submitte (If no. Submit Cop	_	□ Y □ Y	=		Arbuc	• •		1980		
List All E. Logs Run:	-						- November	entra en la persona de la p		e e
			CASING						 	
Purpose of String	Size Hale Drilled	Si	ort all strings set-o ze Casing t (in O.D.)	N.	, surface, into leight s./Ft.	ermediate, product Setting Depth	ion, etc. Type o Cemen			and Percent
Surface Casing	12 1/4"	8 5/8"				40'	Portland	20		
						·		·		
		<u> </u>	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Piug Back TD	Depth Top Bottom	Туре	e of Cerment	#Sac	ks Used		Туре	and Percent Additives		
Plug Off Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Perf		e			ement Squeeze Récon of Material Used)	d	Depth
	Well Plugged									
										CPN /max
			<u> </u>	· · ·	······································				MA	CEIVED R 1 5 2012
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes [No		R 1 5 2012 WICHITA
Date of First, Resumed	Production, SWD or El	ihr.	Producing Meth	od:	oing 🔲		ther (Explain).			
Estimated Production Per 24 Hours	O if	Bbts.	Gas	Mcf	Wate	er 80	bis.	Gas-Oil Ratio		Gravity
DISPOSITE	ON OF GAS:		_	_	OF COMPLE			PRODUCTIO	ON INTER	VAL:
☐ Vented ☐ Sold (If vented, Su	l ∐Used on Lease bmil ACO-18.)		Open Hole	Perf.	Dually (Submit)		nmingled nit ACO-4)			





TICKET NUM	BER 36249	
LOCATION_	Eureka	
FOREMAN_S	steve hhead	

<u>Subtotal</u>

FIELD	TICKET	& TRE	ATMENT	REPORT

DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-12	1519	Demler	\$13		6	233	15E	Coffey
USTOMÉŘ					TRUCK#	DRIVER	TRUCK#	DRIVER
Sic K F	Petroleum	<u> </u>		-{	485	Alan m		
	.*	•			611	Allen 13		
<i>8 (4).</i>	2" Rd Su	STATE	ZIP CODE	1	437	Macla		
D	••••	RS	66839					,
Burling		HOLE SIZE	634	_ HOLE DEPTH	1994	_ CASING SIZE &	WEIGHT	
ASING DEPTH_		DRILL PIPE	3 1/2	TUBING			OTHER	
LURRY WEIGHT		SLURRY VOL		WATER gai/s	k	CEMENT LEFT	in CASING	
ISPLACEMENT		DISPLACEME	NT PSI	MIX PSI		RATE		
EMARKS:	Safty h	MeeTing	Place L	well As F	otlow			·
				,				
		/	S SKS AT	1994	<u> </u>			
		1	SKS AT	750'			•	
				Surface				
		. 15	SKS ROT	hole				
			SKS ROT	hole Yo Pozm	ix Cament	426Gel.		
			SKS ROT	hola 40 Pozm	N Cement	4%601.		
		/5	SKS ROT	hola 40 Pozm	is Cement	4% Gel.		
			SKS ROT	hola Yo Pozm	ix Cement	4%Gel.		
ACCOUNT CODE	QUANIT	Y or UNITS	60/	4o Pozm	IX CRMENT		UNIT PRICE	TOTAL
CODE	QUANIT		60/	Wo PoZm			1030.00	1030.00
S405N	QUANIT		D	Wo PoZm				
CODE			DI PUMP CHAR	Wo PoZm			1030.00	/80.00
5405N 5406	45	Y or UNITS	PUMP CHARGE	ESCRIPTION O	f SERVICES or F	PRODUCT	1030.00	180.00
CODE 5406N 5406	1 45 135 sx	Y or UNITS	PUMP CHARGE	ESCRIPTION OF		PRODUCT	1030.00	1030.00
5405N 5406	45	Y or UNITS	PUMP CHARGE MILEAGE	ESCRIPTION OF	f SERVICES or F	PRODUCT	1030.00	180.00
CODE 5406N 5406 //31	1 45 135 sx	Y or UNITS	PUMP CHARGE MILEAGE	ESCRIPTION OF	SERVICES or F	PRODUCT	1030.00	1030.00 180.00 16942 96.6
5406 5406	1 45 135 sk 460 *	Y or UNITS	PUMP CHARGE MILEAGE	ESCRIPTION OF	SERVICES or F	PRODUCT	/030.00 4.00 /3.55 .21	1030.00 180.00 16942 96.6
CODE 5406N 5406 1/31 ///8/8 5407	1 45 135 SK 460 *	Y or UNITS	PUMP CHARGE MILEAGE GOVERN GOVERN Ton mile	ESCRIPTION O GE POZMIX POZMIX	SERVICES OF F	PRODUCT	/030.00 4.00 /3.55 .21	1030.00 180.00 16942 96.6
CODE \$405 N \$406 1/31 1/18 B \$407 \$5020	1 45 135 SK 460 *	Y or UNITS	PUMP CHARM MILEAGE Solution Solution Solution	ESCRIPTION OF GE POZMIX Laye Bull Vacuum	SERVICES OF F	PRODUCT	10,30.00 4.00 12.55 .21 m/c 90.00	16942 96.6
CODE 5406N 5406 1/31 ///8/8 5407	1 45 135 SK 460 *	Y or UNITS	PUMP CHARGE MILEAGE GOVERN GOVERN Ton mile	ESCRIPTION OF GE POZMIX Laye Bull Vacuum	SERVICES OF F	PRODUCT	1030.00 4.00 12.55 .21	1030.00 180.00 1694.2 96.6 350.00
CODE 5406N 5406 1/31 1/18B 5407 5502C	1 45 135 SK 460 *	Y or UNITS	PUMP CHARM MILEAGE Solution Solution Solution	ESCRIPTION OF GE POZMIX Laye Bull Vacuum	SERVICES OF F	PRODUCT	1030.00 4.00 13.55 .21 m/c 90.00 16.50/100	1030.00 180.00 1494.2 96.6 350.00 450.00
CODE 5406N 5406 1/31 ///8/8 5407	1 45 135 SK 460 *	Y or UNITS	PUMP CHARM MILEAGE Solution Solution Solution	ESCRIPTION OF GE POZMIX Laye Bull Vacuum	SERVICES OF F	PRODUCT	1030.00 4.00 13.55 .21 m/c 90.00 16.50/100	1030.00 180.00 1694.2 96.6 350.00

SALES TAX 241119 **ESTIMATED** Ravin 3737 TOTAL DATE_ AUTHORIZTION_____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form