

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #3459	92		API No. 15 - 15-091-23681-00-00
Name: Kansas Resource	Exploration & Devel	opment, LLC	Spot Description:
Address 1: 9393 W 110TH ST	Г, STE 500		NW_NW_SE_SW Sec11 Twp14 S. R22
Address 2:			
City: OVERLAND PARK	State: KS Zip: 6	6210 +	
Contact Person: Bradley Krar	· ·		Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 669-2253			□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 34	223		County: Johnson
Name: Utah Oil LLC			Lease Name: Well #: KRI-3
Wellsite Geologist: N/A			Field Name: Gardner
Purchaser: Coffeyville Resour	rces		Producing Formation: Squirrel Sandstone
Designate Type of Completion:			Elevation: Ground: 1037 Kelly Bushing: 0000
	Re-Entry	Workover	Total Depth: 766 Plug Back Total Depth: 740
		_	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Oil ☐ WSW ☐ D&A	SWD ✓ ENHR	☐ SIOW ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No .
	GSW	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:
Cathodic Other (Co	ore, Expl., etc.):		feet depth to: 740 w/ 104 sx cmt.
If Workover/Re-entry: Old Well I	Info as follows:		leet depin to sx cm.
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total (	Depth:	Chloride content: 000000 ppm Fluid volume: 150 bbls
Deepening Re-pe	erf. Conv. to ENH	IR Conv. to SWD	Dewatering method used: Evaporated
	Conv. to GS	W	Dewatering method used.
Plug Back:	Plug Ba	ck Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		
☐ ENHR	Permit #:		Quarter Sec TwpS. R East West
☐ GSW	Permit #:		County: Permit #:
12/02/2011 12/06	6/2011 1	2/12/2011	
Spud Date or Date R		ompletion Date or	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 03/15/2012

Side Two



Operator Name: Kans	as Resource Explor	ation & Development, Ll	<u>-C</u> Lease	Name:	ROBERTS	•	Well #:KR	I-3	
Sec. 11 Twp. 14				<sub>y:</sub> <u>John</u>				_:	
time tool open and clos	sed, flowing and shu s if gas to surface te	d base of formations pe t-in pressures, whether st, along with final chart well site report.	shut-in pres	ssure rea	ched static level,	hydrostatic pre	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional St	☐ Yes 🗸 No	] Yes ☑ No		✓ Log Formation (Top), Dept		oth and Datum		Sample	
Samples Sent to Geological Survey		☐ Yes 🗸 No	Yes No		Name Squirrel Sandstone		· - <b>/</b> -		Datum 21'
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Yes		t .					
List All E. Logs Run:  Gamma Ray Neutron CCL									
			S RECORD		ew <b>√</b> Used			····	
Purpose of String	Size Hole Drilled	Report all strings set	We	surface, integrated eight . / Ft.	ermediate, product Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9.875	Set (In O.D.)	14	. / F L	20	Portland	5	Additives	
Production	5.625	2.857	6.5		740	50/50 Poz	104		
		ADDITIONA	L CEMENT	ING / SQI	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement		s Used					
Protect Casing Plug Back TD Plug Off Zone	-								,
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	igs Set/Type	)		acture, Shot, Cem	ent Squeeze Recor Material Used)	d	Depth
3	716.0' - 724.0' 25 Perfs				2" DML RTG 71				716.0' - 724.0
	•								
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	Yes   ✓	No		<u>.</u>
Date of First, Resumed I	Production, SWD or EN	IHR. Producing Me	ethod:	ing	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wa	ter E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	_	Open Hole	METHOD C	Duall	y Comp. 🔲 Co	mmingled	PRODUCTION	ON INTER	VAL:



LOCATION 0++awa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WEL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE .	COUNTY		
12/6/11 CUSTOMER	4448	Robert.	s # KRI.3	SW- 11	]+	22	50		
CUSTOMER				<b>动性是运动</b> 数	18 <b>14</b> 034047557	Marical Est	of Water and		
Kansas Resources Expl 4 Dev. TRUCK# DRIVER MAILING ADDRESS					TRUCK#	DRIVER			
·				506	FREMAD	Sateta	MKos		
9393 CITY	M 110 FW	5¥ Si STATE	ZIP CODE	495	HARBEC	NAB	<i>A</i> .		
				370	CASKER	CIC			
Over land		KS	66210	503	RYA CIN-	KEIDET	RC LD		
JOB TYPE Long styly HOLE SIZE 5 % HOLE DEPTH 766 CASING SIZE & WEIGHT									
CASING DEPTH TUBING OTHER									
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2 - 2/2" Plugs									
DISPLACEMENT 4.3 46B DISPLACEMENT PSI MIX PSI RATE 5 BPM									
REMARKS: E	stablish o	circulax	on Mix + Pump	10 if DV	mistra C	O Fluch			
Mixx	- Puno	104 5	1KS 50/50 Por	MIX Com	1X 2007 (	D 1/4 DI			
Soul/		news to	Sorface, Flo	eta auran	de a se	2 12 PW	10		
2-1	21/2 Rub	ber Plus	s to cashy	TO W/	4.34 BB	-au ))	place.		
wax	Λ	ssure	to 800# PSI.		• •		<i>5</i> / ./		
Valu				Release	Dress ore	to sex	Floar		
		140 (3)	1000			•			
<del>Angri Hamatri da Barania da Arria</del>				• • • • • • • • • • • • • • • • • • • •			4.7		
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U70	UL DVIKA	ng .			——————————————————————————————————————	red Mod	w		
ACCOUNT		V			· · · · · ·				
CODE	QUANITY	or UNITS	DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL		
5401			PUMP CHARGE		.495	•	103000		
5406	·	Boni	MILEAGE	:	455		وه در		
540 2		46	Cosine Footogo				NIC		
5407	minim	cra	Ton Miles				3500		
550 DC		2 hrs	.80 BBL Vac	Truck			6008 /		
	<del>-:</del>			<u> </u>			7 80.5		
1124	1	045/4	50/50 Por MixC	·		r som i tropic			
		<u>#</u>		enver			1/38 20		
11183	2	フェ <del>ザ</del> - **	Premium Cal	•	-		حور دی		
. 1107 A		52*	Pheno Seel	*	·		6708		
4402		2	22" Rubber Pl	vg s	-		5 4 <u>09</u>		
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			77/	) J .		A. 1			
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				•	7.525%	SALES TAX	9930		
avin 3737	· · · · · · · · · · · · · · · · · · ·	·	, .		50-10	ESTIMATED			
•	<b>\</b>	/		·		TOTAL	3098-33		
AUTHORIZTION_		WY_	TITLE	·		DATE			

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.