

Kansas Corporation Commission Oil & Gas Conservation Division 1076468

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 1515-091-23714-00-00
Name: Kansas Resource Exploration & Development, LLC	Spot Description:
Address 1: 9393 W 110TH ST, STE 500	NW_NW_NE_NE Sec. 15 Twp. 14 S. R. 22 V East West
Address 2:	5115 Feet from North / 🗹 South Line of Section
City: OVERLAND PARK State: KS Zip: 66210 +	Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Bradley Kramer	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 669-2253	NE NW Zse sw
CONTRACTOR: License # 8509	County: Johnson
Name:Evans Energy Development, Inc.	Lease Name: KNABE M Well #: KR-2
Wellsite Geologist: N/A	Field Name: Gardner
Purchaser: Coffeyville Resources	Producing Formation: Squirrel Sandstone
Designate Type of Completion:	Elevation: Ground: 1020 Kelly Bushing: 0000
✓ New Well	Total Depth: 765 Plug Back Total Depth: 748
✓ Oil □ wsw □ swb □ slow	22 Foot
Gas D&A ENHR SIGW	
□ OG □ GSW □ Temp	
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	oct dopin to.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 000000 ppm Fluid volume: 150 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. ☐ Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	<u> </u>
GSW Permit #:	County: Permit #:
12/16/2011 12/20/2011 12/29/2011	
Spud Date or Date Reached TD Completion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 03/15/2012

Side Two



Operator Name: Kansa	as Resource Explora	ation & Development, LL	<u>.C.</u> Lease Nan	ne: KNABE M		_ Well #:KR	<u>1-2</u>	
Sec. 15 Twp. 14	s. R. <u>22</u>	✓ East	County: <u>J</u>	ohnson				
time tool open and clos	ed, flowing and shu if gas to surface te	d base of formations per t-in pressures, whether s st, along with final chart well site report.	shut-in pressure	e reached static leve	el, hydrostatic pres	sures, bottom h	ole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Sh	reets)	Yes No		✓ Log Format	tion (Top), Depth a	nd Datum	□ s	ample
Samples Sent to Geolo	gical Survey	Yes 🗸 No		Name quirrel Sandstone		Top 704.0'	· D	atum 6.'
Cores Taken	-	Yes No		quirer candisione		704.0		•
Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	✓ Yes No ✓ Yes No						
List All E. Logs Run:								
Gamma Ray Neutron CCL								
		CASING	RECORD [New ✓ Used			****	
		······································	7	e, intermediate, produ		# Castra	7	and Descent
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent aditives
Surface	9.875	7	14	22	Portland	6		
Production	5.625	2.875	6.5	748	50/50 Poz	106		
· · · · · · · · · · · · · · · · · · ·			J					
	<u> </u>	ADDITIONA	L CEMENTING	/ SQUEEZE RECOR	RD			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Use	ed	Type and	Percent Additives		
Plug Back TD Plug Off Zone	•							
	-							
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			Fracture, Shot, Ceme (Amount and Kind of N		·d	Depth
2	704.0' - 718.0' 3	0 Perfs		2" DML R	гG			704.0' - 718.0
								· · · · · · · · · · · · · · · · · · ·
								to March
TUBING RECORD:	Size:	Set At: 728"	Packer At:	Liner Run:	Yes V N	· · · · · · · · · · · · · · · · · · ·		
Date of First, Resumed F	Production, SWD or EN	HR. Producing Me	thod:	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		METHOD OF CO	OMPLETION:		PRODUCTION	ON INTER\	/AL:
Vented Sold	Used on Lease	Open Hole			Commingled			
(If vented, Subr	nit ACO-18.)	Other (Specify)	(S	иытк ACO-5) (S	Submit ACO-4)			



LOCATION OHawa KS
FOREMAN Fred made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#		NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
12/20/11 SUSTOMER	4448	Knabe	m [#] K	(R.2	NE 15	14	22	70
Kaus	as Resour	ces Expla	Dev.		TRUCK#	DRIVER	TRUCK#	DRIVER
ALLING ADDRE	SS			1	506	FREMAD	SaRed	more
93 92	us unt	b 5+, s	54e500		495	HARBEC	NAG	7
ITY	ω 110 [‡]	STATE	ZIP CODE	1 .	369	CASILEN	CK	
Overlan	Paul	الح	662m		558	KEICAR	KC	
OB TYPE LO			b 51/8	HOLE DEPT		CASING SIZE & W		EUE
ASING DEPTH	"زو داملا مسم	DRILL PIPE		TUBING			OTHER	•
		SLURRY VOL		WATER gal/s	sk	CEMENT LEFT in		Plus
LURRY WEIGH	4.38834		Del	MIX PSI		RATE S BPI	2)	
ISPLACEMENT	7.88000	DISPLACEMENT	7 M		#*			1 = 2 + 2 -
		pump ca	<u> Ti - ///</u>	Y PPUY	$\frac{mp}{2}$	Promion	1 1, H DI	<u> </u>
	x x Pomp	106 SA				ent 2% Cal		2
4.	l/sk. (curent 1	A 2011	ace, t	105h pom	pxlines c	r i	ispoce
2*	. 1	ber pluc	$\frac{5}{\sqrt{9}}$	Casny	ID W/ 4	38 BBCS	Fresh W	arer.
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ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION	of SERVICES or PF		UNIT PRICE ,	TOTAL
•	•		D PUMP CHAR		of SERVICES or PF	495	UNIT PRICE ,	10305
CODE	•	or UNITS			of SERVICES or PF		UNIT PRICE ,	10385
CODE	•		PUMP CHAR MILEAGE	GE	of SERVICES or PF	495	UNIT PRICE ,	10305 12000
5401 5400 5400	•	1 0 m; 784	PUMP CHAR MILEAGE		of SERVICES or PF	495	UNIT PRICE ,	10365 120°= 120°= 350°°
5401 5400 5402 5407	3 7475 = mm	0 m; 189 num	PUMP CHAR	GE Tootage Miles	of SERVICES or PF	495	UNIT PRICE .	10365 120°= 120°= 250°9
5401 5400 5400	3 7475 = mm	1 0 m; 784	PUMP CHAR MILEAGE Casi	GE Tootage Miles	2	495	UNIT PRICE	10365 120°= 120°= 350°°
5401 5400 5402 5407	3 7475 = mm	0 m; 189 num	PUMP CHAR MILEAGE Casi	GE Tootage Miles	2	495	UNIT PRICE	10365 120°= 120°= 350°°
CODE 5401 5406 5407 5500C	7475 = mm	om: 189 neum 2hvs	PUMP CHAR MILEAGE Cosx Ton 80 B	GE Tootage Miles BL Vac	muck	498 495 558	UNIT PRICE	10305 1200 1200 15000
CODE 5401 5406 5407 5500C	3 747.5 mm	0 m: 159 ncum 2 h vs	PUMP CHAR MILEAGE Coss Ton So B	GE Stootad Miles BL Vac	wuck Y Cement	498 495 558	UNIT PRICE	10385 120 = 21/c 35009 15009
CODE 5401 5406 5403 55030 1724 1186	74152 mm	100 m; 259 num 26 vs 106 5 ks	PUMP CHAR MILEAGE Coss Ton 80 B -50/50 Pven	GE Tootage Miles BL Vac Por-Mi	wuck Y Cement	498 495 558	UNIT PRICE	10385 120 = 21/c 35009 15009
5401 5406 5407 5500C 1124 1118B	74152 mm	0 m: 159 ncum 2 h vs	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (s Seal	wuck Y Cement	498 495 558	UNIT PRICE	10385 1205 1205 1800 1800 -111076 5835
CODE 5401 5406 5403 5407 55030	74152 mm	100 m; 259 num 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootage Miles BL Vac Por-Mi	wuck Y Cement	498 495 558	UNIT PRICE	10385 1205 1205 1800 1800 -111076 5835
CODE .5401 .5407 .550 .50 .50 .50 .50 .50 .50 .50 .50 .5	74152 mm	100 m; 259 num 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (s Seal	wuck Y Cement	498 495 558	UNIT PRICE	10385 1205 1205 1809 -11607 5835
5401 5406 5407 5500C 1124 1118B	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (s Seal	wuck Y Cement	498 495 558	UNIT PRICE	10385 120 = 21/c 35009 15009
5401 5406 5407 5500C 1124 1118B	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (s Seal	wuck Y Cement	498 495 558	UNIT PRICE	10305 1200 1200 1500 1500 -111002 5835 6835
5401 5406 5407 5500C 1124 1118B	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (s Seal	wuck Y Cement	498 495 558	UNIT PRICE	10305 1200 1200 1500 1500 -111002 5835 6835
CODE 5401 5406 5407 5500C 1124 1118B	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (s Seal	wuck X Cement Cel Plus	498 495 558	UNIT PRICE	10305 1200 1200 1500 1500 -111002 5835 6835
5401 5406 5407 5500C 1124 1118B	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (5 Seal	wuck Y Cement	498 495 558	UNIT PRICE	10385 1205 1205 1800 1800 -111076 5835
5401 5406 5407 5500C 1124 1118B	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (5 Seal	wuck X Cement Cel Plus	498 495 558		10385 120 - 120 - 150 00 150 00 -1160 70 58 31 68 3 5600
CODE .5401 .5407 .5407 .5500C	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (5 Seal	wuck X Cement Cel Plus	498 495 558	SALES TAX	10305 1205 1205 1500 1500 1500 5835 6835 5600
1124 11188 1107 16	74152 mm	100 m; 1857 nwm 26 vs 106 5 ks	PUMP CHAR MILEAGE Cosin Ro B -50/50 Prem Phane	GE Tootof Miles BL Vac Pormi nium (5 Seal	wuck X Cement Cel Plus	498 495 558		10305 120 00 150 00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.