



KANSAS CORPORATION COMMISSION 1076346
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N EL CAMINO REAL SUITE 207
Address 2: _____
City: SAN CLEMENTE State: CA Zip: 92672 + 5932
Contact Person: Allen J. Gross
Phone: (949) 498-2101
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/07/2011 12/15/2011 12/15/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-195-22744-00-00
Spot Description: _____
SE SW NW SE Sec. 16 Twp. 11 S. R. 21 East West
1487 Feet from North / South Line of Section
2046 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: NELSON Well #: 6-16
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 2198 Kelly Bushing: 2198
Total Depth: 3858 Plug Back Total Depth: 3857
Amount of Surface Pipe Set and Cemented at: 380 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3857
feet depth to: 0 w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantson Date: 03/15/2012



1076346

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: NELSON Well #: 6-16
 Sec. 16 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cong.</td> <td>3804</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3837</td> <td></td> </tr> </table>	Name	Top	Datum	Cong.	3804		Arbuckle	3837	
Name	Top	Datum								
Cong.	3804									
Arbuckle	3837									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	8.625	16	380	OWC	175	
production	7.875	5.5	16	3857		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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#6-16

PELICAN HILL O&G
 NELSON RANCH 616
 WC
 SE-SW-NW-NE
 16 11S 21W
 TREGO KS

2211
 2203
 KB

INTEGRITY
 12-7-11 12-15-11
 3857 3858
 3250 CHEM.

8 5/8 @ 246'
 TD 516
 MICRO-COLICNL
 DIL/SOIL/FAC

3200 TD
 3200 TD
 3200 TD

kb	formation	samples	samples S.S.	Elog	Elog SS	offset 516 SS	position
2211	Anhydrite	1667	544	1674	537	546	-2
2211	Base	1717	494	1712	499	501	2
2211	Topeka	3252	1041	3254	-1043	-1046	3
2211	Hbnr	3471	-1260	3473	-1262	-1255	-7
2211	Toronto	3491	-1280	3495	-1284	-1274	-10
2211	LKC	3508	-1297	3512	-1301	-1292	-9
2211	BKC	3750	-1539	3750	-1539	-1530	-9
2211	Marmaton	3767	-1556	3766	-1555		
2211	Cong.	3804	-1593	3809	-1598	-1588	-10
2211	Arbuckle	3837	-1626	nde	nde	-1622	-4

CASING RAN 5 1/2" TO TD TO TEST ZONE BEHIND PIPE BASE ON
 OFFSET PRODUCTION, LOG RESERVES SAMPLES AND LOCATE KNOWLEDGE
 OF THE AREA IT WAS AGREED UPON BY ALL PARTIES INVOLVED TO
 RUN PROD WITHIN CASING TO TEST ZONE BHP.

Chris Bell, July 12-15-11



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 33713
LOCATION Oakley
FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-11	6352	Nelson #6-1b	1b	115	21W	T1000
CUSTOMER <u>Pelican Hill</u>			R: 94 Q: 2 W: 100			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			599	Damon M		
STATE			566	Cody R		
ZIP CODE			526-7127	Deerick G		

JOB TYPE DV-Prod HOLE SIZE 7 7/8 HOLE DEPTH 3858 CASING SIZE & WEIGHT 5 1/2 15.5#
CASING DEPTH 3857 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14'-11" SLURRY VOL 1.45-2.3 WATER gal/sk 6.9-12.3 CEMENT LEFT in CASING 21 50
DISPLACEMENT 4 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rigged up on Integrity drilling. Pump 1 bbl Kcl water + 500 gal mud flush. Mix 175 gals OWC. Wash out pumps & lines. Drop plug & displaced with 40 bbl water 5 1/4 bbl mud. 200# lift pressure plug landed @ 1400# float held drop DV bomb wait 15 min + opened tool @ 1400#. Circulated 3 hrs. Pumped 20 bbl Kcl water + 500 gal mud flush. Mixed 30 gals in cathole. Mixed 400 gals lite 1/4# flo-sol. Washed pumps & lines. Dropped plug & displaced plug with 4 1/4 bbl H2O @ 400# lift. Plug landed at 1600# approx 15 bbl to pit

*Thank You
Kelly Gabe*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	28.50 ⁰⁰	28.50 ⁰⁰
5406	40	MILEAGE	5.00	200.00
1126	175 gals	OWC	21.45	3753.75
1131	400 gals	60/40 Poz	14.35	5740.00
1188	2752#	Bentonite	1.24	3412.48
110A	800#	Kal-seal	1.53	1224.00
1107	400#	Flo-seal	2.66	1066.00
1144 G	1000 gal	Mud-flush	1.00	1000.00
41159	1	AFU float shoe 5 1/2	413.00	413.00
4130	10	5 1/2 cent.	58.00	580.00
4103	3	5 1/2 Basket	276.00	828.00
4283	1	DV Tool w/ latchdown	3850.00	3850.00
1142	4	Kcl sub	39.10	156.40
5407A	17.2	Ton Mileage delivery	1.00	1087.20
4314B	40	5 1/2 reciprocating scratchers	78.00	3120.00
				25570.00
				2557.00
				23013.00
				24655.80
			SALES TAX	1311.60
			ESTIMATED TOTAL	24324.70

Rev'n 3737
12:00 AM
AUTHORIZATION [Signature]

TITLE _____ DATE 12-14-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.