



KANSAS CORPORATION COMMISSION 1076335
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

- Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N EL CAMINO REAL SUITE 207
Address 2: _____
City: SAN CLEMENTE State: CA Zip: 92672 + 5932
Contact Person: Allen J. Gross
Phone: (949) 498-2101
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/07/2011 11/11/2011 11/11/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-195-22738-00-00
Spot Description: _____
SE SE NW SE Sec. 16 Twp. 11 S. R. 21 East West
1556 Feet from North / South Line of Section
1437 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: NELSON Well #: 5-16
Field Name: wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2233 Kelly Bushing: 2233
Total Depth: 3925 Plug Back Total Depth: 3924
Amount of Surface Pipe Set and Cemented at: 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3924
feet depth to: 0 w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansior Date: 03/15/2012



1076335

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: NELSON Well #: 5-16
 Sec. 16 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Marmaton</td> <td>3822</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3855</td> <td></td> </tr> </table>	Name	Top	Datum	Marmaton	3822		Arbuckle	3855	
Name	Top	Datum								
Marmaton	3822									
Arbuckle	3855									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	7	10	274	Common	200	
production	7.875	8.875	10	3924		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Pelican Hill Oil + Gas, Inc.

11s 21w

Nelson # 5-16

16

Wildcat

1556' FSL + 1437' FEL

Arbuckle + LKC

16 11s 21w

2238

Trego

2229

Kansas

KB

3250 TD

3200 TD

3250 TD

3200

Marc Downing

Superior

Pelican Hill Oil + Gas, Inc.

Integrity Rig # 7

11-7-11

11-11-11

8 5/8" @ 274'

5 1/2" @ 3927'

3925'

3928'

CNL/CDL - PE

DIL

MEL

Sonic/Frac

Top Anhydrite
Base Anhydrite

NA

1692

+546

-4

NA

1637

+601

+9

Tapeka

3281

3284

-1046

-4

HEEBNER

3488

3493

-1255

-6

Toronto

3507

3512

-1274

-3

LKC

3527

3530

-1292

-5

BKC

3765

3768

-1530

-3

Marmaton

3822

3826

-1588

-5

Arbuckle

3855

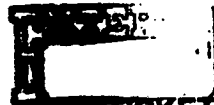
3860

-1622

-5



CONSOLIDATED
Oil Well Services, LLC



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 35141
LOCATION Dalton, KS
FOREMAN Walt Dunkel

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-11	6352	Nelson 5-16	16	11 ^s	21 ^w	Trego, ^{KS}

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Pelican Hill Oil & Gas Rye 9M W.S	399	Miles Shaw		
	460	Derrick Glassman		

CITY	STATE	ZIP CODE

JOB TYPE Prod - O HOLE SIZE 9 7/8 HOLE DEPTH 3925 CASING SIZE & WEIGHT _____
 CASING DEPTH 3924' DRILL PIPE _____ TUBING _____ OTHER PC-1703'
 SLURRY WEIGHT 14.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20.95
 DISPLACEMENT 92314 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, rig up on Integrity Drk, circ casing on bottom 1 Hr
Pump 20 PBL KCL, 500 gal mud flush, mix 30 sks in R.H, mix 175 sks OWC, 5# Kol-
Seal 2 14.7 PPH, clear Pump & Lines, release Plug & Displace 93 1/2 PBL H2O 2
1000 #, Landed Plug 2 1500#, released Pressure, Float Held

*Thank You
Walt & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2700 ⁰⁰	2700 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
1126	205 SKS	OWC	21 ⁹⁸	4403 ⁴⁰
1110A	1,025 #	Kolseal	153	543 ⁷⁵
1215	2 gal	KCL	35 ⁷⁰	71 ⁴⁰
11446	500 gal	mud flush	1 ⁰⁰	500 ⁰⁰
5407A	9.64	Ton mileage Delivery	150	609 ²⁰
4159	1	5/8-AFU Float Shoe	413 ⁰⁰	413 ⁰⁰
4454	1	5/8-Latch down Plug Assy	303 ⁰⁰	303 ⁰⁰
4130	8	5/8-Contralizers (W)	58 ⁰⁰	464 ⁰⁰
4104	3	5/8-Baskets (2-1R-1-W)	276 ⁰⁰	828 ⁰⁰
4285	1	5/8-Port Callar (W)	2075 ⁰⁰	2075 ⁰⁰
4314	40	5/8-reciprocating Scratchers	76 ⁰⁰	3120 ⁰⁰
				16,230 ²⁵
		Less 10% Disc.		- 1,623 ⁰³
				14,607 ²²
		245783	SALES TAX	778 ⁵²
			ESTIMATED TOTAL	15385 ⁷⁴

Rev 9/37

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED CEMENTING CO., LLC. 034439

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>11-8-11</u>	SEC <u>16</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>4:15 am</u>	JOB FINISH <u>4:45 am</u>
LEASE <u>Nelson</u>	WELL # <u>5-16</u>	LOCATION <u>Riga 8 1/2 IV Winto</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Integrity Drilling
 TYPE OF JOB Surfice
 HOLE SIZE T.D. 281
 CASING SIZE 8 5/8 DEPTH 262
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 ft
 PERFS.
 DISPLACEMENT 16.68 bbl

OWNER

CEMENT
 AMOUNT ORDERED 200 SK COM
3% CC 2% Gel

COMMON	<u>200</u>	@ <u>16.25</u>	<u>3250.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>270</u>	@ <u>2.25</u>	<u>607.50</u>
MILEAGE	<u>11.104 mile</u>		<u>1108.50</u>
			TOTAL <u>5302.45</u>

REMARKS:

Ran 7 Jts of 8 5/8 casing & landing jt
Est Circulation with mud pump
Mixed 200sk & Disp with 16.68 bbl of H2O
Shut in @ 300 psi!
Cement Circulate!!
Thanks!!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>48</u>	@ <u>7.00</u>	<u>336.00</u>
MANIFOLD		@	
		@	
<u>Low</u>	<u>48</u>	@ <u>41.00</u>	<u>192.00</u>