



KANSAS CORPORATION COMMISSION 1076383  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address 1: 1401 N EL CAMINO REAL SUITE 207  
Address 2: \_\_\_\_\_  
City: SAN CLEMENTE State: CA Zip: 92672 + 5932  
Contact Person: Allen J. Gross  
Phone: ( 949 ) 498-2101  
CONTRACTOR: License # 34535  
Name: Integrity Drilling Co., LLC  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
01/23/2012    01/24/2012    01/24/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-195-22758-00-00  
Spot Description: \_\_\_\_\_  
NE NW SE NE Sec. 22 Twp. 11 S. R. 22  East  West  
1543 Feet from  North /  South Line of Section  
968 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Trego  
Lease Name: ZEEMAN Well #: 3  
Field Name: Gagelman South  
Producing Formation: Arbuckle  
Elevation: Ground: 2307 Kelly Bushing: 2307  
Total Depth: 3946 Plug Back Total Depth: 3945  
Amount of Surface Pipe Set and Cemented at: 269 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 3945  
feet depth to: 0 w/ 205 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 03/16/2012



1076383

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: ZEEMAN Well #: 3  
 Sec. 22 Twp. 11 S. R. 22  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |      |      |  |          |      |  |
|--|---|-------|-----|-------|------|------|--|----------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Drillers Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/KC</td> <td>3821</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3907</td> <td></td> </tr> </table> | Name  | Top | Datum | B/KC | 3821 |  | Marmaton | 3907 |  |
| Name   | Top   | Datum |     |       |      |      |  |          |      |  |
| B/KC   | 3821  |       |     |       |      |      |  |          |      |  |
| Marmaton   | 3907  |       |     |       |      |      |  |          |      |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 7.875             | 8.625                     | 15                | 269           | Common         | 170          |                            |
| production  | 7.875             | 5.5                       | 15                | 3945          |                | 170          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    |                  |                |              |                            |
| ___ Plug Back TD                      | -                |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |           |  |                                   |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf  | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

ZEMAN #3

CHRIS A. BEAN  
 CONSULTING PETROLEUM GEOLOGIST  
 1224 N. 113<sup>TH</sup> ST. S.  
 LAWRENCE, KS 66044  
 TEL 620-7421 LOCANS7@ATT.NET

**GEOLOGIST'S REPORT**  
 DRILLING TIME AND SAMPLE LOG

COMPANY PELICAN HILL O & G. INC.  
 LEASE ZEMAN #3  
 FIELD GAGELMAN SOUTH  
 LOCATION NW SE NE/4  
 SEC 22 TWP 11 RGE 22  
 COUNTY TREGG STATE KANSAS  
 CONTRACTOR INTEGRITY #7R16  
 SPUD 1-23-2012 COMP  
 RTD 3945.3 LTD 3946.0  
 MUD UP 3200 TYPE MUD CHEMICAL

ELEVATIONS  
 KB 2313.6  
 DF  
 DL 2305.0  
 Measurements Are All  
 From KB  
 CASING  
 SURFACE 269 85/8  
 PRODUCTION 5 1/2" TD  
 ELECTRICAL SURVEYS  
 MICRO-FRAC  
 DIL - CNCD.

SAMPLES SAVED FROM \_\_\_\_\_ TO \_\_\_\_\_  
 DRILLING TIME KEPT FROM 3000 TO TD  
 SAMPLES EXAMINED FROM 3175 TO TD  
 GEOLOGICAL SUPERVISION FROM ANH. TO TD.  
 GEOLOGIST ON WELL CHRIS A. BEAN.

| FORMATION TOPS | LOG          | SAMPLES |
|----------------|--------------|---------|
| ANHYDRITE      | 1779 (-53)   | 1777    |
| BASE           | 1822         | 1822    |
| TOPEKA         | 3343 (-1029) | 3344    |
| HEBNER         | 3555 (-1241) | 3551    |
| TORONTO        | 3578 (-1264) | 3574    |
| LANSING        | 3593 (-1279) | 3589    |
| B/KC           | 3821 (-1507) | 3818    |
| BARNARD        | 3907 (-1593) | 3906    |

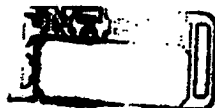
|  |  |    |  |
|--|--|----|--|
|  |  |    |  |
|  |  |    |  |
|  |  | 22 |  |
|  |  |    |  |

REMARKS



**CONSOLIDATED**  
Oil Well Services, LLC

J Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8676



TICKET NUMBER 33828

LOCATION Oakley

FOREMAN Fuzzy  
Walt Binkell

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 1-30-12 | 6352       | Zeman #3           | 22      | 11E      | 22W   | Woods  |

| CUSTOMER               | TRUCK # | DRIVER  | TRUCK # | DRIVER |
|------------------------|---------|---------|---------|--------|
| Pelican Hill Oil & Gas | 463     | Cory D  |         |        |
|                        | 439     | Bobby S |         |        |

| CITY | STATE | ZIP CODE |
|------|-------|----------|
|      |       |          |

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 3945 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 3941 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P-Collar @ 1790'  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.42 WATER gal/sk 6.9 CEMENT LEFT in CASING 42.20  
 DISPLACEMENT 92.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on integrity #7. Rise and circulate 1 hr.  
Pump 5 bbl water 500 gal flush, 20 bbl KCL water. mix 30 sacks in AH  
Mix 17 sacks OWC 5# Koberal. Wash pump and lines. Drop plug and  
displace to latchdown. 950' lift 1400' land. float held

Thanks Fuzzy & crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL    |
|--------------|-------------------|------------------------------------|-----------------|----------|
| 5401 P       | 1                 | PUMP CHARGE                        | 2950.00         | 2950.00  |
| 5406         | 40                | MILEAGE                            | 5.00            | 200.00   |
| 5407A        | 9.64 ton          | Tow Mileage Delivery               | 167             | 643.95   |
| 1126         | 205 SKS           | OWC                                | 22.53           | 4622.75  |
| 110A         | 1025              | Kal-sal                            | 56              | 574.00   |
| 1215         | 2 sal             | KCL                                | 3520            | 7140     |
| 1144 G       | 500 sal           | mod flush                          | 1.00            | 500.00   |
| 4159         | 1                 | 5 1/2" AFU float shoe              | 413.00          | 413.00   |
| 4454         | 1                 | 5 1/2" latchdown Assy              | 303.00          | 303.00   |
| 4130         | 8                 | 5 1/2" Centralizers                | 58.00           | 464.00   |
| 4104         | 2                 | 5 1/2" Baskets                     | 276.00          | 552.00   |
| 4285         | 1                 | 5 1/2" Port Collar (W)             | 2075.00         | 2075.00  |
| 4314         | 40                | 5 1/2" recip scrapers              | 78.00           | 3120.00  |
|              |                   | subtotal                           |                 | 16489.10 |
|              |                   | less 10% Disc                      |                 | 1648.91  |
|              |                   |                                    |                 | 14840.19 |
|              |                   | 247537                             | SALES TAX       | 776.94   |
|              |                   |                                    | ESTIMATED TOTAL | 15617.13 |

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# ALLIED CEMENTING CO., LLC. 035218

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
RUSSELL KS

|                                     |  |                  |                   |                        |                    |                          |                              |
|-------------------------------------|--|------------------|-------------------|------------------------|--------------------|--------------------------|------------------------------|
| JE 1-24-12<br><b>ZEMAN</b><br>LEASE | SEC. <u>22</u>                               | TWP. <u>11 S</u> | RANGE <u>22 W</u> | CALLED OUT             | ON LOCATION        | JOB START<br><u>2 AM</u> | JOB FINISH<br><u>2:30 AM</u> |
| WELL # <u>3</u>                     | LOCATION <u>OGALLA KS. NORTH ON R.D. 330</u> |                  |                   | COUNTY<br><u>TREBO</u> | STATE<br><u>KS</u> |                          |                              |
| OLD OR <b>(NEW)</b> (Circle one)    | TO Rd d-w 250 FT S/W INTO<br>(CENTER GUARD)  |                  |                   |                        |                    |                          |                              |

CONTRACTOR INTEGRITY #7 OWNER \_\_\_\_\_

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. \_\_\_\_\_

CASING SIZE 8 7/8 DEPTH 265 FT

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 FT

PERFS. \_\_\_\_\_

DISPLACEMENT 15.92 bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER Bob Smith

# 409 HELPER Todd

BULK TRUCK

# 378 DRIVER ROBERT

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pumped 170 SK 3% CC 2% GEL  
= 39.96 bbl

CEMENT CIRCULATED TO SURFACE

|                       |                            |                |
|-----------------------|----------------------------|----------------|
| CEMENT AMOUNT ORDERED | <u>170 SK 3% CC 2% GEL</u> |                |
| COMMON                | <u>170 @ 16.25</u>         | <u>2762.50</u> |
| POZMIX                | <u>3 @</u>                 |                |
| GEL                   | <u>3 @ 21.25</u>           | <u>63.75</u>   |
| CHLORIDE              | <u>6 @ 58.20</u>           | <u>349.20</u>  |
| ASC                   | @                          |                |
|                       | @                          |                |
|                       | @                          |                |
|                       | @                          |                |
|                       | @                          |                |
|                       | @                          |                |
|                       | @                          |                |
|                       | @                          |                |
|                       | @                          |                |
| HANDLING              | <u>179 @ 2.25</u>          | <u>402.75</u>  |
| MILEAGE               | <u>58 x 179 x .11</u>      | <u>1142.02</u> |
| <b>TOTAL</b>          |                            | <u>4720.22</u> |

**SERVICE**

|                         |                    |                |
|-------------------------|--------------------|----------------|
| DEPTH OF JOB            | <u>265 FT</u>      |                |
| PUMP TRUCK CHARGE       |                    | <u>1125.00</u> |
| EXTRA FOOTAGE           | @                  |                |
| MILEAGE                 | <u>H 58 @ 7.00</u> | <u>406.00</u>  |
| MANIFOLD                | @                  |                |
| <u>Edv m. 58 @ 4.00</u> |                    | <u>232.00</u>  |
|                         | @                  |                |

**TOTAL** 1763.00

CHARGE TO: PELICAN HILL

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

|  |   |  |
|--|---|--|
|  | @ |  |
|  | @ |  |
|  | @ |  |