

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1076361

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	31120		API No. 15 - 15-195-22753-00-00				
	Oil & Gas, Inc.		Spot Description:				
Address 1: 1401 N EL	CAMINO REAL SUITE	207	NW_NE_SE_SW_Sec7 Twp11 S. R21 ☐ East West				
Address 2:			991 Feet from North / South Line of S	Section			
City: SAN CLEMENTE	State: CA Zij	92672 + 5932 _	Feet from ☐ East / 🗹 West Line of S	Section			
Contact Person: Allen	J. Gross		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()_498	3-2101	· 	□ NE □ NW □ SE ☑ SW				
CONTRACTOR: License	#_34535		County: Trego				
Name:Integrity Drillin			Lease Name: NELSON Well #: 1-7				
Wellsite Geologist: n/a			Field Name:				
Purchaser: n/a			Producing Formation: Arbuckle				
Designate Type of Comple	etion:		Elevation: Ground: 2120 Kelly Bushing: 2120				
✓ New Well	Re-Entry	Workover	Total Depth: 3787 Plug Back Total Depth: 3786				
		— □ siow	Amount of Surface Pipe Set and Cemented at: 380	_ Feet			
Gas D		☐ sigw	Multiple Stage Cementing Collar Used? Yes V No				
og	□ GSW	Temp. Abd.	If yes, show depth set:	Feet			
CM (Coal Bed Meth	nane)		If Alternate II completion, cement circulated from: 3786				
Cathodic Ot	her (Core, Expl., etc.):		feet depth to: 0 w/ 205	ov omt			
If Workover/Re-entry: Old	d Well Info as follows:		leet depth to	SX CITIL			
Operator:							
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date:	Original To	tal Depth:					
Deepening	Re-perf. Conv. to	ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0	_ bbis			
	Conv. to	GSW	Dewatering method used: Evaporated				
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled	Permit #:		Operator Name:				
Dual Completion	Permit #:		Lease Name: License #:				
SWD	Permit #:						
☐ ENHR	Permit #:		Quarter Sec TwpS. R 🗌 East				
☐ GSW	Permit #:		County: Permit #:				
01/12/2012	01/13/2012	01/13/2012					
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
☑ Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II Approved by: Deanna Gerrison Date: 03/16/2012								

Side Two

3



Operator Name: Pelic	an Hill Oil & Ga	s, Inc.		Lease I	Name: _	NELSON		_ Well #: <u>1-7</u>			
Sec. 7 Twp.11			✓ West		Treg						
INSTRUCTIONS: Show time tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface te	t-in pressu st, along v	ires, whether si vith final chart(s	hut-in press	sure rea	ched static level	, hydrostatic press	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taken (Attach Additional Sh	neets)	Ye	es ✓ No		 ✓L	og Formatic	on (Top), Depth ar	nd Datum		Sample	
Samples Sent to Geolo	•	□Y€	es 📝 No		Nam BKC	е		Top 3649	ſ	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	-	☐ Ye ✓ Ye ✓ Ye	es No		Marma	aton		3728			
List All E. Logs Run:											
Drillers Log											
				RECORD	✓ No	_	<u> </u>				
Purpose of String	Size Hole		ert all strings set- e Casing	conductor, su		ermediate, produc Setting	Type of	# Sacks		and Percent	
	Drilled		(In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	^	Additives	
surface	7.875	8.625		15		278	Class A	170			
production	7.875	5.5		15		3786		170			
			ABBITIONAL	OCHENIT	NO (00)	IEEZE DECODE			<u>i</u>		
Purpose:	Depth	Type	of Cement	# Sacks		JEEZE RECORD		Percent Additives			
Perforate Protect Casing	Top Bottom										
Plug Back TD —— Plug Off Zone	-										
		l									
Shots Per Foot	PERFORAT Specify	ION RECOF	RD - Bridge Plug Each Interval Per	gs Set/Type forated			acture, Shot, Cemer Amount and Kind of M		t	Depth	
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes No)			
Date of First, Resumed P	Production, SWD or El	VHR.	Producing Met	hod:	ng 🗀	Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter i	3bls.	Gas-Oil Ratio		Gravity	
DISPOSITIO	N OF GAS:		ı	METHOD OF	F COMPL	ETION:		PRODUCTIO	ON INTER	RVAL:	
Vented Sold	Used on Lease		Open Hole	Perf.	Duall (Submit		ommingled bmit ACO-4)				
(If vented, Subr	nit ACO-18.)		Other (Specify) _								

#17

PELICAN HALL ONLYGAS Nelson Rouch 1-7 2130 F KB MA 2/22.066 981 FSC 2106 FAIL SURVEYER 115 2/0 KB 7 REGO K5 274 INTEGRITY #7 3786 1-20-12 3787 3752 MICRO- FRAC CHEST 3100 0- Et 3100 TD 3100 70 ANH. E-2045 Thris A. Bear

70/624 3164 146 ar 3375 3376 (-1246) 70R 3398 3403 (-1273) LANSING. 3411 3416 (-1286) 14654 54: 3635 3638 (-1508) 1865 3649 3654 (-1524) MARNICGO PAY 3724 3722 (-15928) RFD 3782 3787 (-1657)

1-7

ALLIED CEMENTING CO., LLC. 034547

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVIC	DUSS	ell KS
(1000000)			45	
DATE -2012 SEC. 7 TWP. RANGE CAI	LLED OUT		11'00pm	OBFINISH 130 PAA
	MEST	A	Toesa	THE LAUSES
CONSE / 1 US II	-/C/F-NI		WE AUT A	
OLD OR MEW (Circle one) CO. Like	WIS EIB	ao		· · · · · · · · · · · · · · · · · · ·
CONTRACTOR TATREGERTY DAIG RE#7	OWNER		<u></u>	.,
TYPE OF JOB PAODIETION STRING	OF AFRICE			
HOLE SIZE 7 7/8 T.D. 3787	CEMENT AMOUNT ORD	Spen 205	CX CO	m 2%gel
CASING SIZE 5 (A.New) DEPTH 3786 3780 TUBING SIZE 15.50 DEPTH BOXES	2 Gal KCL	18%	SALT	
BRUL PIPEPOAT COLOR PEDEPTH 1615	500Gay WE	R. Aust	OF KCL	<u>`</u>
TOOL LATCH DOWNPlay CDEPTHO 3765		بر نهر سی	@1625	3331, 25
PRES. MAX 1,800 #- MINIMUM	COMMON 20	5 5 B	@ (<u>V</u>	<u> </u>
MEAS. LINE SHOE JOINT 21	POZMIX		@ 21,25	85,00
PERFS:	CHLORIDE 7		@	
DISPLACEMENT 89 BAL	ASC		@	635,00
EQUIPMENT	500GAL 4	FR-2 FJOSH	@ 1, A/ @ 21, 85	62.50
	AGAL - KC	L CY A	@ 31, A5 @ 23, 95	263.45
PUMPTRUCK CEMENTER Gless	Selt 1	1	@	
# 419 HELPER WOODY			@	
BULK TRUCK			@	
# 328 DRIVER KOBERT		19, 4		
# DRIVER	HANDLING 2	205 5X	@ 2.25	461,25
Poor Colla R	MILEAGELO		e 1/5	902,00
REMARKS: ON # 53 (1615			TOTAL	5740,45
Ray 54:056 1550# Set@ 3786	700	5 400	4	<u></u>
Recleves Circulation, Drop ROATSION BAI	2503.0	SERVIC	Œ	
SCOTTINUE TO CILCULATE FOR APPROX DIA HA				
Pump man Flust 420 BSL KCL MIX	DEPTH OF JO		 	2245,00
Rejease LATCH BA, Pluy, & Dis place TO	EXTRA FOOT		@	****
Bottom LAND @ 2000 # Release	MILEAGE #	2 HV ME	@7.00	280,00
PRESSURE & Flory (HELD) / HARTS	MANIFOLD _		@ <u>4 00</u>	7/00
30=x@ Rattole.	40 LY A	AT	· · · · · · · · · · · · · · · · · · ·	
CHARGE TO: PELICON HILL OIL & GAS I	45K			. 30
4.	· .	100	TOTAL	2665
31KBC1	J.R. INDUS			
CITYSTATEZIP		PLUG & FLOAT	EQUIPMEN	er .
- x	1 40 Recis	P. SCRATCH	e R5x 53.	3120,00
W		øe .	@ 381,00	381,00
.		W Blug ASSY	@ 194,00	197,
To Allied Comenting Co., LLC.		NIZEKS /	@ 236,00	708,00
You are hereby requested to rent cementing equipment		Coller	@ 1820	1820.00
and furnish cementer and helper(s) to assist owner or	(6812834)		contact	Action 2
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or		·	SOTOTAL	. <u>5495 -</u>
contractor. I have read and understand the "GENERAL".	8		•	ř
TBRMS AND CONDITIONS" listed on the reverse side.	SALES TAX (11-	
	TOTAL CHAI	RGES	195	*****
PRINTED NAME PRESEN L. Delling	DISCOUNTÉ	19/50	IF PĂI	ID IN 30 DAYS
	KANSAGA			3
SIGNATURE				North Annie (1965) De la Carlo (1965)
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Arrive A				1.2
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Revin 3737

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ON WAR SUNTEN, LA

	#-1-7
TICKET NUMBER_	33794
LOCATION OA	Wey US
FOREMAN 77	105 Shaw

Fuzzy MiCullice

ESTIMATED TOTAL

DATE

lox 884. Chani	HE VO COLVA	PIELD TICKET	CEMEN	T			
31-9210 or 8	00-467-8679	WELL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
DATE CI	USTOMER#			1-5	115	21W]	Trea, 4
13-12 4	352 Me/	son 1-1				THE RESERVE TO	DON TO
		•	B74	TRUCK#	DRIVER	TRUCK#	DRIVER
Pelican	Hill 0:146	45	MN	403	JUST 6		
NG ADDRESS			ISIN	439	COLLD		
		ZIP CODE	115	1.0			
	STATE	ZIF CODE	Etypo				
		10 7 16		n 278	CASING SIZE & V	VEIGHT 65%	23/
TYPE_Suc	HOLE SE	ZE 12/4"	-	In_ <u></u>		OTHER	
ING DEPTH_	74 DRILL PI	PE	TUBING		CEMENT LEFT In	CASING /	
RRY WEIGHT_	14.8 SLURRY	VOL_1,21	WATER gal		RATE	38 M	
	16% bals displace	EMENT PSI	_ MIX PSI	<i>15</i> 0	RAIE		
DIOCEMENT.		,	rarity Re	<u> </u>	7 . 1 . 9 -		
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				111111111	miles	+ Crew	
				N of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
ACCOUNT	QUANITY or UNIT	rs	DESCRIPTION	N OT SERVICES CI		1085,00	1085.
CODE	1	PUMP CHA	RGE			5,00	200,0
40/5	40	MILEAGE					
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		1	24713			SALES TAX	214

AUTHORIZHON TITLE TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form