



1076361

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: NELSON Well #: 1-7
 Sec. 7 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BKC</td> <td>3649</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3728</td> <td></td> </tr> </table>	Name	Top	Datum	BKC	3649		Marmaton	3728	
Name	Top	Datum								
BKC	3649									
Marmaton	3728									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	8.625	15	278	Class A	170	
production	7.875	5.5	15	3786		170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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#1-7

PELIKAN HILL OIL & GAS
Nelson Ranch 1-7

2130⁶ KB

N/A

2122.° G.L

981' FSL 2106' FWC

SURVEYED

7 115 2100

TREGO

RS

KB

INTEGRITY #7

274

1-20-12

3786

3782

3787

MICRO-FRAC

3100

CHEM

Ø-RT

3100

TD

3100

TD

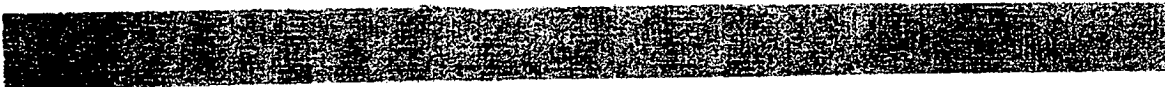
ANN.

E-LOGS

Chris A. Beard

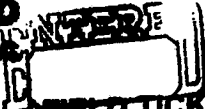
TOPEKA	3164	
460R	3375	3376 (-1246)
TOR	3398	3403 (-1273)
LANSING.	3411	3416 (-1286)
HUSH SH.	3635	3638 (-1508)
BKC	3649	3654 (-1524)
MARION G. PAY	3724	3722 (-1592)
RTD	3782	3787 (-1657)

1-7





CONSOLIDATED
Oil Well Services, L.L.C.



TICKET NUMBER 33794
LOCATION Oakley KS
FOREMAN Miles Shaw
Fuzzy McCullick

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-12	4352	Melson 1-7	7	115	21W	Trego, KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pelican Hill Oil & Gas			403	Josh G		
MAILING ADDRESS			439	Cory D		
CITY	STATE	ZIP CODE				

Rega
MIN
2W
15IN
15
E+V
Info

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 278 CASING SIZE & WEIGHT 5 1/2 23#
 CASING DEPTH 276 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.21 WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 16 1/2 bbls DISPLACEMENT PSI _____ MIX PSI 150 RATE 5 BPM

REMARKS: Safety meeting on Integrity Pkg
Rig up Circ casing mix 170 sls cement 38 gal 28 gal
Displace 16 1/2 bbls water cement did circulate
Shut in

Thank you Miles + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	1085.00	1085.00
5406	40	MILEAGE	5.00	200.00
11045	170 sls	Class A Cement	17.65	3000.50
1102	480 #	Calcium Chloride	.89	427.20
1118 B	320 #	Bentonite	.25	80.00
5407A	7.99	Ton Mileage delivery	1.67	533.73
			Subtotal	5326.43
			less 10% discount	532.64
			Subtotal	4793.79
			SALES TAX	214.67
			ESTIMATED	5008.46
			TOTAL	

Rev'n 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form