

**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34192  
 Name: SandRidge Exploration and Production LLC  
 Address 1: 123 ROBERT S. KERR AVE  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73102 + 6406  
 Contact Person: Tiffany Golay  
 Phone: ( 405 ) 429-6543  
 CONTRACTOR: License # 34464  
 Name: Lariat Services, Inc.  
 Wellsite Geologist: Tammy Alcorn  
 Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW

 Plug Back: \_\_\_\_\_ Plug Back Total Depth Commingled      Permit #: \_\_\_\_\_ Dual Completion      Permit #: \_\_\_\_\_ SWD      Permit #: \_\_\_\_\_ ENHR      Permit #: \_\_\_\_\_ GSW      Permit #: \_\_\_\_\_

<u>1/23/2012</u>	<u>2/12/2012</u>	<u>2/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21798-00-00

Spot Description: \_\_\_\_\_

SE SE NE NE Sec. 5 Twp. 33 S. R. 6  East  West1226 Feet from  North /  South Line of Section253 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE       NW       SE       SWCounty: HarperLease Name: Ethan John Well #: 1-5 SWD

Field Name: \_\_\_\_\_

Producing Formation: ArbuckleElevation: Ground: 1360 Kelly Bushing: 1340Total Depth: 6130 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 703 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 4000 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Richard Gray Mud DisposalLease Name: Gray License #: 99999Quarter SW Sec. 15 Twp. 24 S. R. 7  East  WestCounty: Garfield, OK Permit #: 355765**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 03/08/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 03/08/2012