CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

June 2009 Form Must Be Typed

OPERATOR: License # 34574	API No. 15 - 15-077-21762-00-00
Name: Shell Gulf of Mexico Inc. (CONDUCTOR ONLY)	Spot Description:
Address 1: _ 150 N. Dairy Ashford (77079)	E2 SW SW Sec. 14 Twp. 33 S. R. 7 ☐ East West
Address 2: PO Box 576 (77001-0576)	330 Feet from North / South Line of Section
City: Houston State: TX Zip: 77001 + 0576	360 Feet from ☐ East / ✔ West Line of Section
Contact Person: Damonica Pierson	Footages Calculated from Nearest Outside Section Corner!
Phone: (832) 337-2172	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County: Harper
Name:	Lease Name: Lockwood Farms Well #: 14-1
Wellsite Geologist:	Field Name: Wildcat Well #.
Purchaser: _CONDUCTOR ONLY	
Designate Type of Completion:	Producing Formation:
	Elevation: Ground: Kelly Bushing: CONDUCTOR ONLY
	Total Depth: Plug Back Total Depth:CONDUCTOR ONLY
Oil WSW SWD Slow	Amount of Surface Pipe Set and Cemented at:Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane)	If yes, show depth set: CONDUCTOR ONLY Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	
Well Name: CONDUCTOR ONLY	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used: CONDUCTOR ONLY
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	QuarterSecTwpS. REast West
GSW Permit #:	CONFIDENTIAL
11/14/11 11/15/11 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	FEB 2 9 2014
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. 3-1-5015 Date: _

Signature:

KCC Office Use ONLY	
Letter of Confidentiality Received Date: 10 4 - 10	RECEIVED 10 2-29-19
Confidential Release Date: Wireline Log Received	WAR 0 2 2012
Geologist Report Received UIC Distribution	KCC WICHITA
ALT 1 II Approved by:	Date: 3/7/12