

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2/28/13

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 33922
 Name: Mustang Energy Corporation
 Address 1: P.O. Box 1121
 Address 2: _____
 City: Hays State: Ks Zip: 67601 + _____
 Contact Person: Rodney Brin
 Phone: (785) 623-0533
 CONTRACTOR: License # 31548
 Name: Discovery Drilling Co., Inc.
 Wellsite Geologist: Herb Deines
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>2/3/2012</u>	<u>2/11/2012</u>	<u>2/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21-958-00-00
 Spot Description: _____
NW SE NE SE Sec. 11 Twp. 14 S. R. 29 East West
1,830 Feet from North / South Line of Section
420 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Gove
 Lease Name: Coberly "C" Well #: 1
 Field Name: Unknown
 Producing Formation: Mississippi
 Elevation: Ground: 2694 Kelly Bushing: 2702
 Total Depth: 4500 Plug Back Total Depth: 4463
 Amount of Surface Pipe Set and Cemented at: 220.37 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2536 Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,000 ppm Fluid volume: 320 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: **CONFIDENTIAL** License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: FEB 28 2013 Permit #: _____

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney P. Brin
 Title: Owner Date: 2-28-2012

KCC Office Use ONLY MAR 01 2012

- Letter of Confidentiality Received
 Date: 2/28/12 - 2/29/13 KCC WICHITA
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NO Date: 3-8-12