

315714

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31119
Name: Lone Wolf Oil Co.
Address 1: Box 241
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Rob Wolfe
Phone: (620) 647-3626
CONTRACTOR: License # 32701
Name: C & G Drilling Inc.
Wellsite Geologist: Joe Baker
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

1-2-12	1-8-12	1-26-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22561-00-00

Spot Description: _____

 NW SW SE4 Sec. 3 Twp. 31 S. R. 10 East West
990 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Elk

Lease Name: Durbin Well #: 5

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 1064 Kelly Bushing: _____

Total Depth: 2419 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1517 Feet

If Alternate II completion, cement circulated from: 2340
feet depth to: surface w/ 355 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 480 bbls

Dewatering method used: Hauled to disposal well

Location of fluid disposal if hauled offsite: _____

Operator Name: Lone Wolf Oil Co.

Lease Name: Custer License #: 31119

Quarter SW Sec. 12 Twp. 32 S. R. 9 East West

County: Chautauqua Permit #: E-26,307

RECEIVED
MAR 06 2012

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Wolfe
Title: operator Date: 3-4-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/5/12 - 3/5/14
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 3/8/12