CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33640	API No. 15 - 207-28039-00-00
Name: Haas Petroleum, LLC	Spot Description:
Address 1: 11551 Ash Street, # 205	SW_NW_SE Sec. 35 Twp. 23 S. R. 14 ▼ East West
Address 2:	1,650 Feet from North / South Line of Section
City: Leawood State: KS Zip: 66211 +	2.240
	Peet from V East / West Line of Section
Contact Person: Mark Haas	Footages Calculated from Nearest Outside Section Corner: '
Phone: (913) 499-8373	∐NE ∐NW ☐SE ☐SW
CONTRACTOR: License #_33557	County: Woodson
Name: Skyy Drilling, LLC	Lease Name: Massey Well #: 6 HP
Wellsite Geologist: GGR, Inc.	Field Name: Winterscheid
Purchaser: Plains Marketing, L.P.	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1131 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1720 Plug Back Total Depth:
▼ oil wsw swd slow	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 0'
Cathodic Other (Core, Expl., etc.):	feet depth to: 40'w/_ 20sx cmt.
Vorkover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: CONFIDENTIAL License #:
SWD Permit #:	Lease Name:
ENHR Permit #:	Quarter Sec. Twp. S. R. Section West County: WAR 0 5 2000
GSW . Permit #:	oddity.
February 7, 2012 February 16, 2012 February 18, 2012 Spud Date or Date Reached TD Completion Date or	KCC MAR 0 5 2012
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confisite two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledges.	with V Letter of Confidentiality Received
	Confidential Release Date:
Signature	Wireline Log Received Geologist Report Received
	☐ UIC Distribution
Title: Operator Date: March 2, 2012	ALT I III Approved by Date: 3-8-1