

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

076052

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882	API No. 15
Name:Samuel Gary Jr. & Associates, Inc.	Spot Description:
Address 1: 1515 WYNKOOP, STE 700	SW_NW_SE_NE Sec. 6 Twp. 16 S. R. 15 ☐ East 🗹 West
Address 2:	
City: DENVER State: CO Zip: 80202 +	Feet from East / West Line of Section Feet from West Line of Section Feet from Fe
Contact Person: CLAYTON CAMOZZI Phone: (303) 831-4673	Footages Calculated from Nearest Outside Section Corner:
	✓ NE □NW □SE □SW
CONTRACTOR: License #	County: Barton DENNIS HOPKINS 1.6
	Lease Name:DENNIS HOPKINS Well #:
Wellsite Geologist: TIM HEDRICK	Field Name:
Purchaser: SAMUEL GARY JR. & ASSOCIATES	Producing Formation: LANSING
Designate Type of Completion:	Elevation: Ground: 1942 Kelly Bushing: 1952
✓ New Well Re-Entry Workover	Total Depth: 3605 Plug Back Total Depth:
☑ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Fee
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Fee
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cm
If Workover/Re-entry: Old Well Info as follows:	77 3A CITI
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	,
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 53000 ppm Fluid volume: 320 bbls
Conv. to GSW	Dewatering method used: Hauled to Disposal
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:TDI, INC.
Dual Completion Permit #:	Lease Name: DREILING B License #: 4787
SWD Permit #:	
ENHR Permit #:	Quarter <u>SW</u> Sec. <u>22</u> Twp. <u>14</u> S. R. <u>16</u> East West
GSW Permit #:	County: ELLIS Permit #: D25112
11/17/2011 11/25/2011 11/25/2011 Spud Pate or Pate Research TD	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received Date: _03/09/2012
Confidential Release Date:
∀ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: NAOMI JAMES Date: 03/12/2012